Ne well will be easigned an ellewable greeter than the emount of all produced on the official test. During gasedi resto test, each well shall be produced at a rate not exceeding the top unit allowable tacreased by more than 35 percent. Operator is encouraged to take advantage of this 35 percent; tolerance in ord tacreased allowables when authorized by the Division. Cas volumes must be reported in MCP measured at a pressure base of 15,025 pela and a temperature of action of the 3.50. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Maxice Oil Conservation Di Rule 301 and oppropriate pool rules.		Shallenger Rayroux	L M ASM Z AMM	•••• 900 Wilco Bldg Midland TX	TXO Production Corp	STATE OF NEW MEXICO ENERGY 200 MINERALS DEPARTMENT
wable greater that the DIVI the DIVI the CP me the report his report		۲۹	WELL	. 79701		ARTMEN
the prod slog. slog. stured et the the d		` ۲	с 			
the emount to take adv e pressure e any well p latrict offic		212.	LOCATION		I 100d	
of all produ antage of to base of to producing in read the N		27E	ב ב ע		LaHuerta	s oir
red an elipwable greater than the amount of all produced on the official test, est, each well shall be produced at a rate not exceeding the top unit allowab rent. Operator is encouraged to take advantage of this 35 percent tolerance in therited by the Division. reported in MCP measured at a pressure base of 15,025 pelo and a temperature reported in MCP measure for any well producing through casing. r topy of tubing pressure for any well producing through casing. r copy of tubin report to the district office of the New Mexico Oil Conservation I rules.		3-31-85	DATE OF TEST		(Wolfcamp)	OIL CONSERVATION DIVISION F.O. BOX 2018 SANTA FE, NEW MEXICO 87501, GAS-OIL RATIO TESTS
icial test. solerance a temperati			STATUS STATUS OHOK M	TYPE OF	(qi	DIL RATIO
		15/64 1520	HOKE TEG.) <u>×</u> 	- 3-1 	BTSON
for the pool in which well is er that well can be assigned 60° F. Spectfic gravity base [risiog in sceedance with		5 (9	S. ALLOW-	Schedulod	U.	
h wall is assigned viry base ce with		24			County	
I hereby certify that the above information is true and complete to the best of my know- ledge and belief. Hugh Lange Lay J. Broduction Engineer (Tiur) 4-10-85 (Due)		0	WATER Bals.	Сопр	Eddy	
		48	A CRAV. OUL A CRAV. OIL OIL BBLS	4 TC 1 Special		Form C-116 Revised 10-1-78
	ARTES	419 419				
	RECEIVED BT	1029	1 ES 1 6 AS 4.C.F.			
		2456	GAS - OIL RATIO CU.FT/BBL			