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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
DEC 12 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2726

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - MINERAL C-101" FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NEPM.		

7. Unit Agreement Name
8. Farm or Lease Name Stonewall YE State
9. Well No. 1
10. Field and Pool, or Wildcat Avalon Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3268' GR
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPMT. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perforate, Treat</u> ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4950'. WIH and perforated 3677-85' w/9 .50" holes (1 SPF). RIH w/tubing and packer. Acidized perfs w/2500 g. 15% RTA-6 acid and 18 ball sealers. POOH w/tubing and packer. Frac'd w/35000 g. 5% foam, 30500# 20/40 sand and 16000# 10/20 sand, 44000 g. KCL water, 4500 g. methanol, 605,300 SCF N₂. Flowed and swabbed well. WIH and set CIBP at 3610' w/no cement on top. Tested plug to 2000#, OK. WIH and perforated 2595-2732' w/14 .45" holes as follows: 2595, 96, 97, 98' (1 SPF); 2699, 70 and 71' (2 SPF); 2729, 30, 31 and 32' (1 SPF). Pick up RBP and packer, GIH to 2764' and set RBP. Spot 1 bbl acid over perfs 2729-32'. Set packer 2684' and acidize w/1000 g. 7½% MOD 101 acid. Release packer and GIH. Move RBP to 2700 and tested to 2000#, OK. Spot 1 bbl acid across perfs 2669-71'. Set packer 2608'. Acidize perfs w/1500 g. 7½% MOD 101 acid. Release packer and GIH. Move RBP to 2615' and tested to 2000#, OK. Spot 1 bbls acid across perfs 2595-98'. Set packer 2543'. Acidized perfs w/1000 g. 7½% MOD 101 acid. TOOH w/bridge plug and packer. Frac (Delaware) perfs 2729-32, 2669-71 and 2595-98' w/5000 g. 2% KCL water, 5000 g. methanol, 533,115 SCF N₂, 52000# (36000# 20/40 and 16000# 10/20) sand. Set pumping equipment. Prep to begin pumping back load.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-9-83</u>
Original Signed By Leslie A. Clements Supervisor District II		
APPROVED BY _____	TITLE _____	DATE <u>DEC 12 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		