

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 268
SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA OFFICE

Form C-105
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State ☒ State ☒
LG 2726

NAME OF WELL

Bgm

TYPE OF COMPLETION

NEW ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

OTHER ☐

NAME OF OPERATOR

Yates Petroleum Corporation

ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

LOCATION OF WELL

SECTION

J

LOCATED 1650

FEET FROM THE

South

LINE AND

1980

FEET FROM

East

LINE OF SEC.

30

TWP.

20S

RGE.

28E

SECT.

12

COUNTY

Eddy

Date Spudded
10-17-83

16. Date T.D. Reached
11-1-83

17. Date Completed (Ready to Produce)
12-29-83

18. Elevations (DF, RLH, RT, GR, etc.)
3268' GR

Total Depth
4950'

21. Plug Back TD
3610'

22. H. Multiple Completions, How Many

23. Int. Tools
Drilled by

0-4950'

24. Casing Tools

25. Flowing Interval(s), of this completion - Top, bottom, Name

2595-2732' Delaware

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Wire Logged

No

CASING RECORD (report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT, FEET
20"		40'			
13-3/8"	54.5#	543'	17-1/2"	550	
8-5/8"	24#	2415'	12-1/4"	900	
5-1/2"	15.5#	4950'	7-7/8"	750	

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2862'	-

31. Completion Factors (Interval, size and number)

2595-2732' w/14 .45" Holes

32. ACID, SHOT, FRACTURE, CEMENT SOLUBLE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2595-2732'	w/3500 g. 7 1/2% acid. SF w/ 5000g. 2% KCL wtr, 5000 g. Methanol, 533115 SCF N ₂ , 36000# 20/40 + 16000# 10/20 sd.

PRODUCTION

1st Production 12-16-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 12-29-83	Hours Tested 24	Choke Size Open	Prod'n. For Test Period —————→	Oil - Bbl. 25	Gas - MCF 15	Water - Bbl. 175	Gas - Oil Ratio 600/1	
Flowing Press. 35#	Casing Pressure 35#	Calculated 24- Hour Rate —————→	Oil - Bbl. 25	Gas - MCF 15	Water - Bbl. 175	Oil Gravity - API (Corr.) 42		
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Ed Perry		

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Juanita Goodlett*

TITLE Production Supervisor

DATE 1-6-84