STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT U.S. P. CONSERVATION DIVISION DISTRIBUTION SANTA FE CONSERVATION DIVISION CSANTA FE, NEW MEXICO 87501	Form C-103 - Revised 10-1-78
U.S.G.S. LAND OFFICE OPERATOR O. C. D.	Sa. Indicate Type of Lease State X Fee S. State Oil & Gas Lease No. LG 2726
SUNDRY NOTICESTANO: DEPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) I. OIL GAS WELL OTHER. Convert to SWD	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name Stonewall YE State
J. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well 4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND FEET FROM	10. Field and Pool, or WHdcat Avalon Delaware
THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>205</u> RANGE <u>28E</u> NMPM	<u> </u>
15. Elevation (Show whether DF, RT, GR, etc.) 3268' GR	12. County Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Or NOTICE OF INTENTION TO: SUBSEQUEN	her Data T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPHS. PULL OR ALTER CASING CHANGE PLANS OTHER	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed

work) SEE RULE 1103.

Installed BOP. Moved in reverse unit. Drilled out CIBP at 3610'. Cleaned out to 3860'. WIH and perforated 64 .42" holes as follows: 3412-22' (1 SPF-11 holes); 3430-48' (1 SPF-19 holes); 3602-08' (1 SPF-7 holes) and 3620-46' (1 SPF-27 holes). Acidized perforations 3677-85' (old perfs) w/500 gals 15% NE HCL acid and 4 ball sealers. Acidized perforations 3602-46' w/1500 gals 15% NE HCL acid and 32 ball sealers. Acidized perforations 3412-48' w/1500 gals 15% NE HCL acid and 28 ball sealers. Acidized perforations 2595-2732' w/1000 gals 15% NE HCL and 9 ball sealers. Ran nickel plated 5-1/2" Guiberson Tension packer, set 2524' on 79 jts 2-7/8" J-55 plastic-coated tubing. Displace annulus with fresh water. Set packer and pressured annulus to 650 psi, held for 20 minutes, OK. Well completed as salt water disposal. Witnessed by JR.

Bagan work 9-29-86. Completed work 10-2-86.

Post ID-3 10-10-86 chy Dit well to 5WD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

siente ganita to elect	Production Supervisor	DATE]	10-3-86
mike Welliams	OIL AND GAS INSPECTOR	DATE	<u>OCT 221986</u>

CONDITIONS OF APPROVAL, IF ANY: