

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	☒
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OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5115

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

NE 1/4 SECTION E 2310 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.

7. Unit Agreement Name

8. Form or Lease Name
Stonewall EP State

9. Well No. 5

10. Field and Pool, or Vicinity
Avalon Delaware

11. Elevation (show whether DF, RT, GR, etc.)

3314' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate, Treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4870'. WIH and perforated 3361-3730' w/75 .42: holes as follows: 3361, 62, 63, 64, 74, 78, 82, 84, 88, 90, 98, 3402, 04, 08, 10, 12, 22, 24, 26, 28, 30, 32, 34, 42, 43, 44, 80, 81, 82, 83, 84, 94, 96, 98, 3500, 02, 10, 12, 19, 20, 23, 24, 80, 82, 84, 86, 88, 90, 92, 94, 86, 98, 3600, 02, 18, 20, 22, 24, 26, 75, 76, 77, 78, 79, 86, 88, 90, 92, 94, 3702, 03, 04, 28, 29 and 30'. Acidized perforations 3675-3730' w/2500 gallons MOD 101 acid and ball sealers. Acidized perforations 3361-3444' w/3000 gallons MOD 101 and ball sealers. Acidized perforations 3480-3524' w/2000 gallons MOD 101 acid and ball sealers. Acidized perforations 3580-3626' w/2500 gallons MOD 101 acid and ball sealers. Frac perforations 3361-3730' w/160000 gallons 75 Quality foam with 222000# (160000# 20/40 and 62000# 12/20) sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Leslie A. Clements

TITLE Production Supervisor

DATE 3-19-84

Original Signed By

Leslie A. Clements

APPROVED BY _____

TITLE Supervisor District II

DATE MAR 21 1984

CONDITIONS OF APPROVAL, IF ANY: