

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

APR 02 1984

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

K-5115

7. Unit Agreement Name

8. Farm or Lease Name

Stonewall EP State

9. Well No.

5

10. Field and Pool, or Wildcat

Avalon Delaware

12. County

Eddy

1. TYPE OF WELL

Bjrm

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

2. TYPE OF COMPLETION

NZV WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. NE LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

7. West LINE OF SEC. 30 TWP. 20S RGE. 28E NMPM

11. Date Spudded

11-20-84

16. Date T.D. Reached

12-5-83

17. Date Compl. (Ready to Prod.)

3-14-84

18. Elevations (DF, RKB, RT, GR, etc.)

3314' GR

19. Elev. Casinghead

8. Total Depth

4870'

21. Plug Back T.D.

4825'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4870'

9. Producing Interval(s), of this completion - Top, Bottom, Name

4142-4346'; 3361-3730' Delaware

25. Was Directional Survey Made

No

10. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

11. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	544'	17-1/2"	500	
8-5/8"	24#	2420'	12-1/4"	1600	
5-1/2"	15.5#	4870'	7-7/8"	800	

12. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3331'	

13. Perforation Record (Interval, size and number)

4142-4346' w/27 .40" Holes

3361-3730' w/75 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4142-4346'	w/9000g 7 1/2% acid. SF w/70000g Quality Foam, 77500# 20/40+20000# 10/20 sd.
3361-3730'	w/1000g acid. SF w/16000g 75 Quality Foam, 160000# 20/40+62000# 12/20 sd.

14. PRODUCTION

15. Date First Production	16. Production Method (Flowing, gas lift, pumping - Size and type pump)	17. Well Status (Prod. or Shut-in)
1-9-84	Flowing	SIWOPLC
18. Date of Test	19. Hours Tested	20. Choke Size
3-14-84	24	1 1/2"
21. Prod'n. For Test Period	22. Oil - Bbl.	23. Gas - MCF
	158	316
24. Water - Bbl.	25. Gas - Oil Ratio	26. Oil Gravity - API (Corr.)
130	2000/1	41°
27. Flow Tubing Press.	28. Casing Pressure	29. Calculated 24-Hour Rate
600#	-	
30. Oil - Bbl.	31. Gas - MCF	32. Water - Bbl.
158	316	130

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Ed Perry

5. List of Attachments

Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Production Supervisor

DATE

3-30-84