

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	☒
FILE	☒
U.S.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒
Geologist	☒

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

APR 02 1984

O. C. D.

ARTESIA OFFICE

Yates Petroleum Corporation ✓

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 6-2-84
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED ✓If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Stonewall EP State	5	Avalon Delaware	State, Federal or Fee State	K-5115
Location				
Unit Letter	E	2310	Feet From The North	Line and 990
Line of Section	30	Township	20S	Range 28E
			NMPM	Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Station X, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When Waiting on Phillips Pet.
	E	30	20s	28e	No	

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fresh	Diff. Fresh
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-20-83	3-14-84	4870'	4825'					
Elevations (DE, RKP, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3314' GR	Delaware	3361'	3331'					
Perforations			Depth Casing Shoe					
			4870'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	544'	500
12-1/4"	8-5/8"	2420'	1600
7-7/8"	5-1/2"	4870'	800
	2-7/8"	3331'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-9-84	3-14-84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	600#	-	1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
288	158	130	316

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Supervisor

(Title)

3-30-84

(Date)

OIL CONSERVATION DIVISION

APR 02 1984

APPROVED _____, 19

BY _____ Original Signed by

Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.