

OIL CONSERVATION DIVISION
 IN OIL AND GAS
 SANTA FE, NEW MEXICO

1. WELL IDENTIFICATION	
2. LOCATION	
3. OPERATOR	
4. WELL TYPE	
5. WELL STATUS	
6. WELL DEPTH	
7. WELL DIRECTION	
8. WELL DIRECTION	
9. WELL DIRECTION	
10. WELL DIRECTION	
11. WELL DIRECTION	
12. WELL DIRECTION	

RECEIVED BY
 DEC 21 1983
 O. C. D.
 ARTESIA, OFFICE

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NAME OF OPERATOR
 Yates Petroleum Corporation ✓
 ADDRESS OF OPERATOR
 207 South 4th St., Artesia, NM 88210
 LOCATION OF WELL
 UNIT LINES L 1650 FEET FROM THE South LINE AND 990 FEET FROM West
 UNIT SECTION 30 TOWNSHIP 20S RANGE 28E

1. Location (State, County, DP, RT, GR, etc.)
 3306' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. WELL IDENTIFICATION	2. LOCATION	3. OPERATOR	4. WELL TYPE	5. WELL STATUS	6. WELL DEPTH	7. WELL DIRECTION	8. WELL DIRECTION	9. WELL DIRECTION	10. WELL DIRECTION	11. WELL DIRECTION	12. WELL DIRECTION
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2. Describe Purpose of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 TD 4860'. WIH and perforated 4762-64' w/5 .50" holes. Acidized perforations 4762-64' w/ 1000 gallons 7½% MOD 101 acid and 10 ball sealers. No show of oil or gas. WIH w/cement retainer and set at 4750'. Squeezed perforations 4762-64' w/75 sacks Class "C" cement, .6% CF-1, 5#/sack salt, .2% AF-S. Stung out of retainer. WIH and perforated 3452-3527' w/16 .50" holes as follows: 3452, 53, 54, 3468, 72, 76, 85, 86, 87, 88, 3510, 13, 16, 25, 26, 27'. Acidized perforations 3452-3527' w/6000 gallons 7½% MOD 101 acid and ball sealers. Swabbed well. WIH and perforated 3349-3372' w/8 .42" holes as follows: 3349, 50, 51, 52, 66, 68, 70, and 72'. Acidized perforations 3349-3372' w/2500 gallons 7½% MOD 101 acid and ball sealers. Swabbed well. No show of oil or gas. Sand frac perforations 3349-3527' w/60000 gallons 70 Quality Form, 78000# (54000# 20/40 and 24000# 10/20) sand. Recovering load.

ILLEGIBLE

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 CRED: _____ TITLE: Production Supervisor DATE: 12-20-83
 APPROVED BY: _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY: _____
 Original Signed By
 Leslie A. Clements
 Supervisor District II
 DEC 21 1983