

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA TO ANCELOG

Form C-105
Revised 10-1-78

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OPERATOR	☒

WELL COMPLETION OR RECOMPLETION LOG

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6854

TYPE OF WELL BDM OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of well

7. Unit Agreement Name
8. Farm or Lease Name
Stonewall WM State
9. Well No.
6
10. Field and Pool, or Wildcat
Avalon Delaware

Y LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM
West LINE OF SEC. 30 TWP. 20S RGE. 28E NMPA

12. County
Eddy

Date Spudded 11-4-83 16. Date T.D. Reached 11-16-83 17. Date Compl. (Ready to Prod.) 12-29-83 18. Elevations (DF, RKB, RT, GR, etc.) 3306' GR 19. Elev. Casinghead

Total Depth 4860' 21. Plug Back T.D. 4742' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-4860'

Producing Interval(s), of this completion - Top, Bottom, Name
3349-3527' Delaware
25. Was Directional Survey Made
No

Type Electric and Other Logs Run
CNL/FDC; DLL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13-3/8"	61#	535'	17-1/2"	550	
8-5/8"	24#	2410'	12-1/4"	800	
5-1/2"	15.5#	4860'	6-1/4"	800	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3290'	

Perforation Record (Interval, size and number)

3452-3527' w/16 .50" Holes
3349-72' w/8 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3452-3527'	w/6000g. 7 1/2% acid + balls
3349-72'	w/2500g. 7 1/2% acid + balls
	SF w/60000g. 70 Quality Foam.
	54000# 20/40, 24000# 10/20 sd.

PRODUCTION

1a. First Production 12-27-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

1a. of Test 12-29-83 Hours Tested 24 Choke Size 20/64 Prod'n. For Test Period 150 Oil - Bbl. 150 Gas - MCF 250 Water - Bbl. 150 Gas - Oil Ratio 1666/1

1b. Tubing Press. 475 Casing Pressure - Calculated 24-Hour Rate 150 Oil - Bbl. 150 Gas - MCF 250 Water - Bbl. 150 Oil Gravity - API (Corr.) 43

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Ed Perry

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. Santa Fe TITLE Production Supervisor DATE 1-6-84