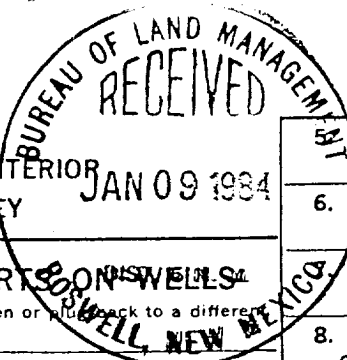


Drawer DD
Artesia, NM 87010

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Form Approved
Budget Bureau No. 42-51424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
300 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FEL of Section
AT TOP PROD. INTERVAL: Same (NE/4, NE/4)
AT TOTAL DEPTH: Same (Unit A)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

(other)

5. LEASE
NM 53218
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Grooms-Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34-21S-24E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3684 GL 3709 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 4PM 11/16/83. Drilled 17-1/2" hole to 308'. Cemented 13-3/8" OD 48#/ft. H-40 casing @ 308' w/300 sx Class "C" w/2% CaCl. Circ 90 sx to pits. PD @ 6:15AM 11/18/83. WOC 18 hrs. Drilled 12-1/4" hole to 2315'. Cemented 8-5/8" OD 24#/ft K-55 ST&C R-3 casing @ 2315' w/800 sx Liteweight w/20% CaCl & 1/4# Flocele and 300 sx Class "C" w/2% CaCl. PD @ 9:00AM 11/24/83. Circ 340 sx to pits. NU & test BOP's. WOC 20 hrs. Drilled 7-7/8" hole to 7691'. Lost circulation @ 11:30PM 12/8/83. Unable to establish circ. Dry drilled 7-7/8" hole to 7820'. Ran logs. Spot cmt plugs as follows: 50 sx 7052-6878'. Tagged TOC @ 6989'; spot 35 sx plug 3621-3501'; spot 75 sx plug 2352-2095'; tagged TOC @ 2240'; spot 50 sx plug 100'-surface. Cut off csg. head. Instl. dry hole marker. Well P&A 12/19/83.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 1/6/84

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

Post FD-2
1-20-84
P&A