·							-				dSF
- Submit to Appropriate District Office State Lease - 6 copies	J	S Energy, Minerals	tate of Nev and Natur			artment					C-105 4 (red 1-1-89 ()
Fee Lease – 5 copies DISTRICT I		OIL CONS	ERVAT	TION	DIVIS	SION		ELL API NO			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088							30-015- Indicate T	ype of Lease			
.O. Drawer DD, Artesia,	NM 88210	•			APR 1		2 6	State Oil 8	t Gas Lease N	ATE X	FEE
<u>ISTRICT III</u> 000 Rio Brazos Rd., Azt								K-511			
WELL CO	DMPLETION O	R RECOMPLE	TION REF	PORT		3 - 55:-	<u>· //</u>		ne or Unit Agr		
Type of Well: OIL WELL X	GAS WELL [OTHER	RECO	OMPLETI	ON	''	Lease Inau	e or one Ag	eement P	
Type of Completion: NEW WORK WELL OVER	DEEPEN		NIFF VESVR OT	HER			- ,	Stonewa	all EP S	tate	
Name of Operator							8.	Well No.			
YATES PETROLI Address of Operator	EUM CORPORA	TION	(5	05) 7	48-147	L	9.	7 Pool name	or Wildcat		
105 South 4th	n St., Arte	sia, NM 88	210					Avalon	Delawar	e	
Well Location Unit Letter	<u>D: 990</u>	_ Feet From The _	North		Line an	id 9	90	Feet I	From The	West	Line
Section 30		Township 203	5	Range	28E		NMF	M	Eddy		County
Date Spudded 1 ecompletion	1. Date T.D. Reache	d 12. Date Co 3-5-	mpl. (Ready to -92	o Prod.)	13.		s (DF& .95 '	RKB, RT, C GR	FR, etc.)	14. Elev.	Casinghead
<u>-21-92</u> Total Depth 5107'	16. Plug Back 486	T.D.	17. If Multiple Many Zon	compl. es?	How	18. Inter		Rotary Too	ng Unit	Cable To	alo
Producing Interval(s), 2558-2572'	of this completion -	I							20. Was Direc	ctional Su	rvey Made
Type Electric and Othe	Delaware r Logs Run							22. Was W			
None for rec	completion							No			
		CASING RI				ings set					
20"	WEIGHT LB	<u>/FT. DEPT</u> 40'	H SET	<u>н</u> с	DLE SIZE 6"		CEM Re	<u>ENTING I</u> diMix	<u>(in plac</u>		OUNT PULLED
13-3/8"	68#	538	1		7 <u>1</u> "				in place		
8-5/8"	24#	237			21"				in place		
53"	15.5#	510			-7/8"				in place		
· · · · · · · · · · · · · · · · · · ·		LINER RECOI	RD				25.	π	JBING REG	CORD	
SIZE	TOP	BOTTOM	SACKS CE	MENT	SCRE	EN		SIZE DEPTH SET PACKER			PACKER SET
						<u> </u>	2-7	/8"	2500'		
Perforation recor	d (interval, size,	and number)	I <u></u>	I							JEEZE, ETC.
2558-2572' v	v/5742"	Holes				INTERV.	AL			_	HCL acid
2558-2572 w/5742 hores 2558-2572'						w/1500g. 15% NEFE HCL acid. SF w/22000# 20/40 sand + 357					
								bbls f			
e First Production		roduction Method (F	PRODU			d tune ner	nn)		Wall Sta	tus (Prod	. or Shut-in)
-5-92		Pumping							Prod	lucing	3
te of Test -5-92	Hours Tested 24	Choke Size	Prod'n Fo Test Perio		сы - вы. 10	Ga 	15 - MC	F	Water - Bbl. 100	15	Gas - Oil Ratio
w Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Оіі - Вы.		Gas - M			ar - Bbl 00	Oil Grav		l - (Corr.)
5. Disposition of Gas (So	45 Id, used for fuel, ven		T0		15	<u> </u>	L		Vitnessed By	,	
Sold - Phillips Petroleum Co. Ed Perry											
List Attachments None for rea	omplátion										
I hereby certify that		rown on both sides	of this form	is true	and compl	ete to the	e best o	f my know	ledge and be	lief	
<u>^</u>	-	2	Printed _		-		•			-	
11	manda /	()	т. т.		a Cood	latt	Tal	Produ	ction Su		4-8-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 475	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert
T. Gravburg	T. Montova	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
	T. McKee		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand 2550	T. Todilto	T
T. Drinkard	T. Bone Springs 4761	T. Entrada	T
	T	T. Wingate	T
	T	T. Chinle	Т
	T	T. Permain	T
T. Cisco (Bough C)		T. Penn "A"	T
_	OIL OR GAS	SANDS OR ZONES	
No. 1. from	to	No. 3, from	to
	to		to
,		F WATER SANDS	
Include data on rate of water	r inflow and elevation to which water i	rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
No. 3. from	to	feet	• • • • • • • • • • • • • • • • • • • •

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLE	TION.			
• .							

<u>.</u>
Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies
The Trunc in section

Operator

Unit Letter

D

990

3295

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico								
rgy, Miner	als and	Natural	Resources	Departn.				

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-102 Revised 1-1-89

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APR 1 0 1992 O. C. D. WELL LOCATION AND ACREAGE DEDICATION PLATABIESIA OFFICE All Distances must be from the outer boundaries of the section Well No. Lease 7 Stonewall EP State YATES PETROLEUM CORPORATION County Range Township Section Eddy 20S 28E NMPM 30 Actual Footage Location of Well: West 990 North line feet from the line and feet from the Dedicated Acreage: Pool Producing Formation Ground level Elev. 40 Avalon Delaware Acres Delaware 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation □ No Yes \square If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 99 K-5115 Signature lin n Printed Name 990' JUANITA GOODLETT Position PRODUCTION SUPERVISOR Company YATES PETROLEUM CORPORATION Date 3 - 10 - 92SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Refer to original plat Signature & Seal of Professional Surveyor dated 10-15-83 Certificate No.

2640

1980 2310

1320 1650

330

660

990

2000

1500

1000

500

0