

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-24653

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-01119

7. Lease Name or Unit Agreement Name
Avalon (Delaware) Unit

1. Type of Well:
Oil ☒ Gas ☐
Well ☐ Other ☐

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator P.O. Box 4358
Houston TX 77210-4358

8. Well No.
210

9. Pool name or Wildcat
Avalon; Delaware 3715

4. Well Location
Unit Letter B-1 : 990 Feet From The North Line and 990 Feet From The West Line
Section 30 Township 20S Range 28E NMPH Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3295 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

- MIRU WSU. NU BOPE and test as per ExxonMobil guidelines. Ensure well is dead by pumping kill weight fluid down the tubing and casing. (Consider using packer fluid to kill the well.)
- POOH with tubing and BHA. Inspect all equipment for salvage, and tubing for salvage/killstring use.
- MIRU WLSU. Install a class II Lubricator and WL BOP, and test per ExxonMobil guidelines.
- The perforated interval is approx. 2558' - 2572'. The TOC is at 1420'. Make gauge ring run to +2500' RIH with a CIBP and set @ +2500'. Dumpbail approx. 35' of cement on top of CIBP. RDMO WLSU.
- Pressure test plug to 500# to ensure a proper seal. - ? chart test
- RIH with killstring to cement cap on CIBP. Circulate wellbore with packer fluid.
- RDMO WSU

Notify OCD **24 hours**
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE Sr. Regulatory Specialist

DATE 05/22/2002

TYPE OR PRINT NAME Dolores O. Howard

TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

JUN 24 2002