HO, OF SUPER ALLEVED	RECEIVED BY 2088					Form C-101 Revised 10-1-78	
DISTRIBUTION	As.	SANTA FE, NEW MEXICO 87501				SA. Indicate Type of Loase	
SANTA FE		AUG 201984			STATE &	X rec	
FILE V U.S.G.S.				I		& Gus Louco No.	
LAND OFFICE		O. C. D.			K5115	mmmm	
OPERATOR		ARTESIA, OFFICE	OD DUIC DACK				
APPLICATIO Type of Work		O DRIEL, DEEPEN,	UR PLUG BACK		7. Unit Agre	emont Name	
	AMENDED	-			•		
Type of Well DRILL	]	DEEPEN	PLUG		8. Farm or L	ease Name	
					Stonewall "EP" State		
anie of Operator	<u></u> رد				9. Well No.		
ates Petroleum Co	orporation 🗸				6		
idress of Operator						d Pool, or Alldcat	
207 S. 4th, Artes	ia, New Mexico	88210		Z	Undes. Avalon Delawar		
ocation of Well UNIT LETTE	ен <u>С </u> і	OCATED 990'	EET FROM THE North	LINE			
				_			
2080 PEET FROM	THE West	LINE OF SEC. 30 T	WP. 205 PCE. 28		12. County	777777777777	
HHHHHH	HHHHHH;	MMMMM	HHHHHHH	///////	Eddy		
	<i>}}}}}}<i>}}}</i></i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******	HHHHH	TUIL	itti itti itti itti	
HHHHHHHH	İHHHHHH	///////////////////////////////////////	///////////////////////////////////////		HHH	//////////	
	£11FFFFFFFFFF	HHHHHHH	19. Froposed Depth	19A. Fermation	777777	20, Retury or C.T.	
			appr. 5200'	Bone Spr	ings	Rotary	
Levations (show whether DF,	; KT, etc.) 21A. Ki	nd & Status Plug. Bond 2	21B. Drilling Contractor			Date Work will start	
3278' GL	B	lanket	LaRue		ASA	<u>\P</u>	
		PROPOSED CASING AND	CEMENT PROGRAM				
	SIZE OF CASING	S WEIGHT PER FOOT					
SIZE OF HOLE							
17 1/2"	13 3/8"	48#	550'	550 sx		circ	
17 1/2" 12 1/4"	13 3/8" 8 5/8"	48# 24-28#	550' 2400'	550 sx 1500 sx		circ	
17 1/2" 12 1/4" 7 7/8 Propose to test	13 3/8" 8 5/8" 5 1/2" the Delaware au	48# 24-28# 17-20# nd intermediate 1	550' 2400' TD formations with	550 sx 1500 sx 650 sx surface c	asing be	circ tie to 8 5/8' eing	
<pre>17 1/2" 12 1/4" 7 7/8 Propose to test set at approximation commercial pay is as needed.</pre>	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w	550' 2400' TD formations with casing at appro	550 sx 1500 sx 650 sx surface c pximately	2400'.	circ tie to 8 5/8' eing If	
<pre>17 1/2" 12 1/4" 7 7/8 Propose to test set at approxima commercial pay is as needed. MUD PROGRAM: FW</pre>	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate the intermediate 5 1/2" casing w <sup>2</sup> ditives to TD.	550' 2400' TD formations with casing at appro ill be run and t	550 sx 1500 sx 650 sx surface c eximately the well s	2400'. timulate	circ tie to 8 5/8' eing If	
17 1/2" 12 1/4" 7 7/8 Propose to test set at approxima commercial pay is as needed. <u>MUD PROGRAM</u> : FW	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w	550' 2400' TD formations with casing at appro ill be run and t	550 sx 1500 sx 650 sx surface c eximately the well s	2400'. timulate	circ tie to 8 5/8' eing If	
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17 1/2" 12 1/4" 7 7/8 Propose to test set at approxima commercial pay is as needed. MUD PROGRAM: FW	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8' eing If ed	
17 1/2" 12 1/4" 7 7/8 Propose to test set at approxima commercial pay is as needed. MUD PROGRAM: FW	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8 eing If ed	
17 1/2" 12 1/4" 7 7/8 Propose to test set at approxima commercial pay is as needed. MUD PROGRAM: FW	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8 eing If ed	
17 1/2" 12 1/4" 7 7/8 Propose to test set at approxima commercial pay is as needed. MUD PROGRAM: FW	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered,	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8' eing If ed	
17 1/2" 12 1/4" 7 7/8 Propose to test set at approximation commercial pay in as needed. <u>MUD PROGRAM</u> : FW <u>BOP PROGRAM</u> : BO	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered, 1/water loss ad OP's will be in	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8' eing If ed	
17 1/2" 12 1/4" 7 7/8 Propose to test set at approximation commercial pay in as needed. <u>MUD PROGRAM</u> : FW <u>BOP PROGRAM</u> : BO	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered, 1/water loss ad OP's will be in	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8' eing If ed	
17       1/2"         12       1/4"         7       7/8         Propose to test       set at approximation approximatintexindeximation approximation approximation ap	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered, I/water loss ad OP's will be in	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c primately the well s	2400'. timulate sted.	circ tie to 8 5/8 eing If ed	
17       1/2"         12       1/4"         7       7/8         Propose to test       set at approximation approximatintexindeximation approximation approximation ap	13 3/8" 8 5/8" 5 1/2" the Delaware and tely 550' and s encountered, I/water loss add OP's will be in P's will be in ROPOSED PROGRAM:	48# 24-28# 17-20# nd intermediate f the intermediate f 5 1/2" casing w <sup>2</sup> ditives to TD. stalled on the in stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c trimately the well s ing and te FOR <u>180</u> <u>2-22-8</u> NG UNDERV	2400'. timulate sted. DAY\$0 <sup>5,3</sup> 5 VAY	$\frac{\text{circ}}{\text{tie to 8 5/8}}$ eing If ed $\frac{1}{24} - \frac{1}{24} - \frac$	
17       1/2"         12       1/4"         7       7/8         Propose to test       set at approximation of the set o	13       3/8"         8       5/8"         5       1/2"         the Delaware and tely 550' and sencountered,         s encountered,         //water loss ad         //water los	48# 24-28# 17-20# nd intermediate f the intermediate 5 1/2" casing w <sup>2</sup> ditives to TD. stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c trimately the well s ing and te FOR <u>180</u> <u>2-22-8</u> NG UNDERV	2400'. timulate sted.	$\frac{\text{circ}}{\text{tie to 8 5/8}}$ eing If ed $\frac{1}{24} - \frac{1}{24} - \frac$	
17       1/2"         12       1/4"         7       7/8         Propose to test         set at approximation         commercial pay is         as needed.         MUD       PROGRAM:         BOP       PROGRAM:         BOP       PROGRAM:         BOP       PROGRAM:	13       3/8"         8       5/8"         5       1/2"         the Delaware and tely 550' and sencountered,         s encountered,         //water loss ad         //water los	48# 24-28# 17-20# nd intermediate f the intermediate f 5 1/2" casing w <sup>2</sup> ditives to TD. stalled on the in stalled on the in	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c trimately the well s ing and te FOR <u>180</u> <u>2-22-8</u> NG UNDERV	2400'. timulate sted. DAY\$0 <sup>5,3</sup> 5 VAY	$\frac{\text{circ}}{\text{tie to 8 5/8}}$ eing If ed $\frac{1}{24} - \frac{1}{24} - \frac$	
17       1/2"         12       1/4"         7       7/8         Propose to test       set at approximation of the set o	13       3/8"         8       5/8"         5       1/2"         the Delaware and tely 550' and sencountered,         s encountered,         //water loss ad         //water los	48# 24-28# 17-20# nd intermediate for the intermediate of the intermediate of the second s	550' 2400' TD formations with casing at appro- ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c the well s ing and te FOR <u>180</u> <u>2-22-8</u> NG UNDERV	2400'. timulate sted. DAY 5 VAY f Ducrive zone bare <u>8/6</u>	circ tie to 8 5/8' eing If ed <i>I P</i> - <i>I /i> - <i>I P</i> - <i>I</i> - <i></i>	
17       1/2"         12       1/4"         7       7/8         Propose to test       set at approximation of the set o	13       3/8"         8       5/8"         5       1/2"         the Delaware and tely 550' and sencountered,         s encountered,         //water loss ad         //water los	48# 24-28# 17-20# nd intermediate for the intermediate of the intermediate of the second s	550' 2400' TD formations with casing at appro ill be run and t ntermediate casi APPROVAL VALID PERMIT EXPIRES UNLESS DRILLI	550 sx 1500 sx 650 sx surface c the well s ing and te FOR <u>180</u> <u>2-22-8</u> NG UNDERV	2400'. timulate sted. DAY 5 VAY f Ducrive zone bare <u>8/6</u>	circ tie to 8 5/8' eing If ed <i>I P</i> - <i>I /i> - <i>I P</i> - <i>I</i> - <i></i>	

## W MEXICO OIL CONSERVATION COMMITION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distanc	es must be from	the outer boundar	ies of the S	ection.	· · · · · · · · · · · · · · · · · · ·
perator YATES	PETROLEU	IM CORPORA		stone	wall E	P State	Well No. 6
nit Letter	Section	Township		Range	1	inty	
C tual Footage Loc	ation of Well:	2	0 South	28 Ea	st	Eddy	
990	feet from the	North	line and	2080	feet from	<sub>n the</sub> West	line
ound Level Elev: 3278.		Formation		₀ı ndes. Avalo	<i>Boni</i> n <del>Belau</del>		Dedicated Acreage:
		11 12				chure marks on th	e plat below.
2. If more th	C.		·				ereof (both as to working
		of different own n, unitization, H	•		vell, have	e the interests of	all owners been consoli-
Yes	No I	If answer is "y	es," type of c	onsolidation _			
If answer	is "no" list t	he owners and	tract descrip	tions which ha	ve actua	lv been consolida	ited. (Use reverse side of
this fo <b>r</b> m i	f necessary.)_						
							munitization, unitization, approved by the Commis-
				- <u></u>	• • • • • • • • • • • • •		CERTIFICATION
				1			
		060		I			ertify that the information con-
		0		1		4 (	ein is true and complete to the r knowledgeand belief.
	80'			1		C	alman
20				1		Name	Conver
~_ ~						Position	
	I			l			ry Agent
	l					Company Vataa Da	+
				ł			troleum Corp.
	1			1		8/10/84	
				· · · · · · · · · · · · · · · · · · ·			R. REDOK
	1			1		hereb	spring the well location
	ł					show our	
	1					notes of	actual surveys mante by me or 5412
	i			1			supervision, and that the same
	l			1		knowAedge	ond the life
	+						POFESSION
	1			ł		Date Survey	
	1			1			7, 1984
				1		and/or Land	Professional Engineer Surveyor
				1			L'ANN
		1751301 MINUT		l		Certificate I	15. Keddy
330 660	90 1320 1650	1980 2310 2640	2000	1500 1000	500		LS #5412





