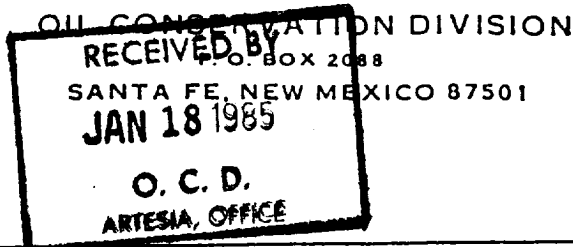


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5115

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Stonewall EP State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 6
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undes. Avalon Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3278' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5100'. Ran 125 jts of 5-1/2" 17# J-55 casing set at 5098'. 1-regular guide shoe set at 5098'. Float collar set at 5056'. Cemented w/600 sx Class C w/.6% CF-1 and .2% AFS. Compressive strength of cement - 800 psi in 12 hrs. PD 5:00 PM 11-14-84. Bumped plug to 1200 psi, released pressure, held okay. WOC 18 hrs. Tested casing to 1000 psi for 30 minutes, OK. WIH and perforated 4703-33' w/7 .42" holes as follows: 4703, 12, 22, 30, 31, 32 and 33'. WIH and perforated 4639-43' w/13 .42" holes. Acidized perfs 4703-33' w/750 g. 7 1/2% NEFE acid, 6 ball sealers. Acidized perfs 4639-43' w/1500 g. NEFE acid and 15 ball sealers. Swabbed well. Perforated 4528-4604' w/14 .42" holes as follows: 4528, 30, 32, 34, 36, 38, 4578, 84, 86, 88, 94, 96, 98 and 4604'. Acidized perfs 4578-4604' w/1500 g. 7 1/2% NEFE acid and 7 ball sealers. Acidized perfs 4528-38' w/1000 g. 7 1/2% NEFE acid and 5 ball sealers. Swabbing well and re-covering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Brooks TITLE Production Supervisor DATE 1-16-85

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS
GEOLOGIST - NMOC

DATE JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY: