Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Even by, Minerals and Natural Resources Departm

Form C-104 C/9/1 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

UMC Petroleúm Corp	oration			1	hri na 1-015-24664		
410 17th Street, Suite 1400 , Denver, CO 80202							
son(s) for Filing (Check proper box)			Other (Please expl	ain)			
Well	Change	in Transporter of:	<u> </u>		TH		
ompletion 🔲	oil [Dry Gas	:				
inge in Operator 🔯	Casinghead Gas [Condensate			11-1	5 96	7
ange of operator give name address of previous operator Gener	al Atlantic	Resources, I	nc. 410 17th ST.	STE 1	400, Denve	r, co	80202
DESCRIPTION OF WELL	AND LEASE					-	
	ΣP Well N	o. Pool Name, Includin Avalon/Bor			of Lease Federal or Fee		sse No. 0428854
ation	1980	Ī	North 198	0	Τ.	lest	
Unit Letter	-:		Line and		et From The		Line
Section 27 Township	20 S	Range 28E	, NMPM,	<u> </u>	Eddy		County
DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	DAL CAS				
me of Authorized Transporter of Oil		densate	Address (Give address to w	hich approved	copy of this form	is to be ser	u)
Scurlock-Permian	X	لــا	P.O. Box 4648,				
me of Authorized Transporter of Casing	phead Gas	or Dry Gas	Address (Give address to w				
G PM	 ,	X	P.O. Box 5050,	Bartles	sville, OK	74005	5-5050
well produces oil or liquids, e location of tanks.	Unit	Twp. Rge. 20S 28E	Is gas actually connected? When YES		.7		
is production is commingled with that COMPLETION DATA			1				
Designate Type of Completion	(V) Oil W	Yell Gas Well	New Well Workover	Deepen	Plug Back Sai	ne Res'v	Diff Resid
te Spudded	Date Compl. Read	w to Prod	Total Depth	<u> </u>	<u> </u>		<u> </u>
	тем сопр. кеза	, w 1100.	- var salver		P.B.T.D.		
vations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	Top Oil/Gas Pay		Tubing Depth		
forations .	<u> </u>		L		PEG		
	TURIN	C CASING AND	CEMENTING RECO	PD	Phot TI	5_2	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		HOST ID-3		
TIOLE OILE	0,5,114	TOBITO SIZE	DEFINSE	·	3-31-45	C116	ÖP
	-						
······································					₩Ŀ ©€) . link	JUV 6
					DIS	N. 2	
TEST DATA AND REQUE	ST FOR ALLO	WABLE		· · · · · · · · · · · · · · · · · · ·		<u>: 0.0 255</u>	
		eme of load oil and must	t be equal to or exceed top al			full 24 how	rs.)
ite First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	pump, gas lift,	eic.)		
eagth of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Bbis.		Water - Bbls.		Gas- MCF		
A O SI/PI I	<u> </u>			<u>-</u>			·
GAS WELL clust Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Con-	densate	
					City of Concession		
sting Method (pilot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC	CATE OF CO	MPLIANCE					
I hereby certify that the rules and regu	lations of the Oil Co	onservation	OIL CO	NSERV	ATION D	IVISIC	אכ
Division have been complied with and is true and complete to the best of my				, MAD	9 a 1997		
(+) 1 10 M		•	Date Approv	ed TAK	© 2 1959		
Um he hole			Ву				
Signature Jim Lee Wolfe / V	ice Preside	nt_Operations			*****		
Printed Name		Title	TitleSUI	PERVISOR	DISTRICT II		
3/17/95) 573-5100	11119 301	EULION,	DISTRICT II		
Date		Telephone No.	II .				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.