

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
February 28, 1995  
DESIGNATION AND SERIAL NO.  
NM 428854

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

1b. TYPE OF WELL

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR. ☐

Other ☐

2 NAME OF OPERATOR

Ocean Energy, Inc.

3 ADDRESS AND TELEPHONE NO.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or (713) 265-6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface 1980' FNI & 1980' FWL, Sec. 27, T20S, R28E, SENW

At top prod. Interval reported below

Same

At total depth

Same

14 PERMIT NO

DATE ISSUED

11/02/2000

12 COUNTY OR PARISH

Eddy

13 STATE

NM

15 DATE SPUDDED

12/10/83

16 DATE T.D. REACHED

12/21/83

17 DATE COMPL. (Ready to prod.)

R/C 12/17/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3222' GR

19 ELEV. CASINGHEAD

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20 TOTAL DEPTH, MD & TVD

5600 MD 5600 TVD

21. PLUG, BACK T.D., MD & TVD

TD 5277 MD 5277 TVD

22. IF MULTIPLE COMPL.,

HOW MANY\* N/A

23 INTERVALS ROTARY TOOLS

DRILLED BY ----- X

CABLE TOOLS

-----

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

5007'-5220' Brushy Canyon

ACCEPTED FOR RECORD

AUG 21 2001

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNL LDT

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
See original completion				ALEXIS C. SWOBODA PETROLEUM ENGINEER	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4970	4970

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL 5007'-5220' Brushy Canyon  
SIZE 4" select fire  
NUMBER 2 JSPF  
csg gun  
38 holes @ 19 intervals

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5007'-5220'	Acidized w/2500 gals 7-1/2% HCL. Frac w/83,000 gals Spectrafrac G w/231,000, 16/30 Ottawa Sand.

33. PRODUCTION

DATE FIRST PRODUCTION 12/18/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump, 2.5 x 1.75 x 20' RHBC					WELL STATUS (Producing or shut-in) Producing - Testing	
DATE OF TEST 12/20/00		HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 11	GAS--MCF 42	WATER--BBL. 282	GAS-OIL RATIO 3818
FLOW TUBING PRESS. 100		CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL. 11	GAS--MCF 42	WATER--BBL. 282	OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Gary Kennedy

35. LIST OF ATTACHMENTS

wellbore schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Janie McMillan*

TITLE

Sr. Regulatory Specialist

DATE

7/30/2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION See Original completion	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH TRUE VERT. DEPTH

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