

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Burton Flat Sec. 6-State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Delaware Avalon Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3236 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
NEW WELL ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

02/18/84 Spud 17-1/2 hole @ 6 PM.
02/19/84 Lost circ, mixing 400 bbls LCM-mud, pump in hole, no returns, attm dry drill, junk in hole, POH w/bit, ran mgt, rec 4"x5" piece of DC box, WIH w/bit, dry drill 398-457, TD'd 17-1/2 hole @ 6:30 PM, pump hole 1 hr, POH w/bit, ran 11 jts 13-3/8 48# H40 ST&C csg, 2 centz, FC @ 412, HOWCO cmt csg on btm @ 457 w/100x HOWCO 1t-wt thick set cmt 10# Gilsonite 1/4# FC/x = 181 cu. ft., tail-in w/500x Class C cmt 2% CaCl 1/4# FC/x = 660 cu. ft., PD @ 1:45 AM, while cmt no returns start getting returns pmpg plug, cmt did not circ, WOC 4-1/4 hrs.
02/20/84 WOC addl 1-1/2 hr ran 1" tbg down outside of 13-3/8 csg, TOC @ 30', had cmt plug in end of 1" tbg, fill outside 13-3/8 csg w/1-1/2 yd Ready Mix cmt to surf, cut off 13-3/8 csg, NU BOP, total 28-1/4 hr WOC.
02/21/84 Press test 13-3/8 csg & BOP to 1000 psi/30 min/held ok, drl cmt, FC & shoe 368-457, drlg new form, 12-1/4 hole @ 11:45 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins

TITLE Authorized Agent

DATE 02/27/84

APPROVED BY _____

TITLE Supervisor District II

DATE MAR 02 1984

CONDITIONS OF APPROVAL, IF ANY: