1.	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE "POPTER OIL U.S.GAS DOPERATOR PRORATION OF FICE Operator	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABE RECEIVE AND RECEIVE NSPORT OIL AND NATURAL G. MAY 28 O. C. ARTESTA C	1984 D.	
	Mobil Producing TX. & N.M. Inc.				
	Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				
	Reason(s) for filing (Check proper box) Change in Transporter of: Other (Please explain) New Well Change in Transporter of: Request a 500 barrel testing allowable Recompletion Oil Dry Gas prior to potential for the month of Change in Ownership Casinghead Gas Condensate May, 1984.				
	If change of ownership give name and address of previous owner				
U.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Logse No.	
	Burton Flat Sec.6-State 1 Undesignated Avalon Delaware State, Federal or Fee State				
	Unit Letter <u>A</u> ; 660	Unit Letter A ; 660 Feet From The North Lire and 660 Feet From The			
	Line of Section 6 Township 21S Range 27E , NMPM, Eddy County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	Y or Condensate	Address (Give address to which approv		
	Permian Corporation, The P Name of Authorized Transporter of Casinghead Gas or Dry Gas P		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When				
	give location of tanks. A 6 21S 27E NO				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio				
	Date Spudaed	Da.• Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
	Perforations	erforations 4374-4460 Delaware			
	TUBING, CASING, AND C				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		·	
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al				
oll. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oii-Bble.	Water-Bbls.	Gas - MCF	
	GAS WELL	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 8 1984 19		
			BYLestie A. Clements		
			TITLE Supervisor District II		
	$(D_{1}, 0, \gamma, \eta) (D_{1}, \eta)$		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	(Signature) Authorized Agent (Title) 05/23/84 (Date)				
			Separate Forma C-104 must be inted for each your in many		