	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	JUN 13 SUPPORTION JUN 13 SUPPORTION Effective 1-1-65 GAO. C. D. ARTESIA, OFFICE
I.	Operator Mobil Producing TX. & N.M. Inc.			
	Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain) Request a 200 prior to poter	barrel testing allowable ntial for the month of
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND LEASE			
	Burton Flat Sec.6-State	Well No. Pool Name, Including Fo 1 Undesignated		eral or Fee State K-4097
	Unit Letter A 660 Feet From The North Line and 660 Feet From The East			
	Line of Section 6 Townst		27E , NMPM, Edd	
m.	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	S	
-	Name of Authorized Transporter of Oll KY Permian Corporation, 1	or Condensate	Andress (Give address to which app P. O. Box 1183, Hous	round copy of this form is to be sent) ston, Texas 77001
	Name of Authorized Transporter of Casing	head Gas 🗍 or Dry Gas 🦲		roved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	111 Sec. Twp. Pge.	Is gas actually connected?	When
	If this production is commingled with the COMPLETION DATA		*	· · · · · · · · · · · · · · · · · · ·
1 • .	Designate Type of Completion -	- (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
	Date Spudded Do	tte Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc., No	ime of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations	21/12/20	I	Depth Casing Shoe
	4374-4460 Delaware TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
V .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Do	nte of Test	Producing Method (Flow, pump, gas	(1)t, etc.)
	Length of Test T	ibing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test Ci	I-Bbie.	Water - Bbls.	Gas • MCF
	GAS WELL			
		ngth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.) Tu	bing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	Stion Commission
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. (Dulla Colling) (Signature) Authorized Agent (Title)		APPROVED, 19, 19	
			BYSuperviser District It	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	06/08/84			
(Date)			Separate Forms C-104 must be filed for each pool in multiply	