

District I
PO Box 1948, Hobbs, NM 88241-1948
District II
PO Drawer 88, Artesia, NM 88211-8719
District III
1008 Rio Grande Blvd., Alamogordo, NM 87418
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702-1600 Attn: Don Bates		OGRID Number 007673
API Number 30-015 - 24687	Pool Name Avalon Delaware	Pool Code 03715
Property Code 17612	Property Name Avalon (Delaware) Unit	Well Number 27H 916

II. Surface Location

UL or sec. no.	Section	Township	Range	Lot/Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	21S	27E	-	660	NORTH	660	EAST	EDDY

Bottom Hole Location

UL or sec. no.	Section	Township	Range	Lot/Idn	Feet from the	North/South line	Feet from the	East/West line	County
S									
Lea Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
S	T/A'd								

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
018853	Hydco Pipeline Co. P.O. Box 2436 Abilene, TX 79604			WELL CURRENTLY NON-PRODUCTIVE NOT HOOKED UP TO ANY EXISTING AVALON (DELAWARE) UNIT FACILITY
009171	GM Gas Corp. 4001 Pembroke Odessa, TX 79762			* C-104 TO BE UPDATED ONCE WELL BECOMES AN ACTIVE UNIT WELL.

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Production
Well Size	Casing & Tubing Size	Depth Set	Seal/Completion	
* Well was formerly:	NEW MEXICO - FN - STAVE #1			Post FD-3 10-30-95 ch well name

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	OR	Water	Gas	AOB	Test Method

I hereby certify that the data of the Oil Conservation Division have been examined and that the information given above is true and correct to the best of my knowledge and belief.

Signature: *Don J. Bates*

Printed name: Don J. Bates

Title: Regulatory Specialist

Date: 10/5/95

Phone: (915) 688-7874

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Approval Date:

OCT 10 1995

* If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report gas volumes at 15.025 PSIA at 60°.
Report oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be
supported by a tabulation of the deviation tests conducted in
accordance with Rule 111.

Sections of this form must be filled out for allowable requests on
and recompleted wells.

Only sections I, II, III, IV, and the operator certifications for
gas or operator, property name, well number, transporter, or
such changes.

Separate C-104 must be filed for each pool in a multiple
completion.

Partially filled out or incomplete forms may be returned to
stores unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a
gas transporter

The permit number from the District approved C-129 for
this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this
completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
size and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and
bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

F	Flowing
P	Pumping
S	Swapping

If other method please write it in.

46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

47. The previous operator's name, the signature, printed name,
and title of the previous operator or representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person