

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN DUPLICATE

NO. 01119 (See instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Exxon Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79704

4. LOCATION OF WELL (Report location clearly and in accordance with State Department)

At surface 563' FNL & 560' FEL

At top prod. interval reported below

At total depth

RECEIVED BY
DEC -3 1985

O. C. D.

1. PERMIT NO. 30-015-24696

DATE ISSUED 11-25-83

15. DATE SPUNDED 12-28-83 16. DATE T.D. REACHED 1-5-84 17. DATE COMPL. (Ready to prod) P & A 10-30-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3220 GR-3208 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3010 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -- 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, LDT-CNL, EPT, Dipmeter, SWC

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	629	17 1/2	650 sx Lite & 300 sx ClC	
8 5/8	24	2592	11	1000 sx Lite & 300 sx ClC	
5 1/2	14	3110	7 7/8	350 sx Lite & 200 sx ClC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2702-2710 33 shots
2702-2710 17 shots
Set CIBP at 2632' topped w/30' cmt.
See Remarks for P & A procedure.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2702-2710	1000 gals. 15% HCl
Set rtnr. at w/200 sx ClC	2667 & squeezed above perfs - drilled out.
2702-2710	32,000 gals. 75% foam &

33. PRODUCTION 34000 # sand.

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. ACCEPTED FOR RECORD	GAS—MCF. —BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Test

CARLSBAD, NEW MEXICO

FRW-10-30-85

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael Tripling

TITLE

Unit Head

DATE

11-25-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Remarks: Set plug 2600-2407 w/20 sx C1C. Set plug 698-507 w/20 sx C1C. Set plug 411-surface w/45 sx C1C. Cut off wellhead and installed dry hole marker. P & A 10-30-85.	Delaware	2607	

EXXON COMPANY, U.S.A.

POST OFFICE BOX 10488 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
SOUTHERN DRILLING ORGANIZATION

E. W. THOMAS, Manager

W. F. BURCHARD, Operations Superintendent
K. S. ROSE, Operations Superintendent
M. C. WELBORN, Operations Superintendent
J. D. HOWELL, Engineering Manager

Jan. 12, 1984

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON YATES FEDERAL "C" #35 :

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
265	1/4
551	1
630	3/4
855	1/4
1073	1 1/4
1260	1 3/4
1322	1 3/4
1449	1 3/4
1605	1 3/4
1730	1 1/4
1826	1 1/2
1920	1 1/4
2015	1 1/2
2095	1
2296	1
2577	1
2811	1 1/4
3028	3/4
3059	3/4

BY P. K. Mendenhall

SWORN TO and subscribed before me this 13th day of January 1984.

Linda S. Jones
Notary Public
Midland, Texas

My commission expires: 9 November 1985