STATE OF NEW MEXICO	RECEIVED	BY	-
NERGY AND MINERALS DEPARTMENT	RECEIVES		Form C-104
	DIL GONSE FO	ATION DIVISION	Revised 10-1-78
DISTRIBUTION	1	1	
FILE VV	<b>U</b>	4	
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TRANSPORTER OIL	REQUEST F		
OPERATOR (	AUTHORIZATION TO TRAN		
- PROMATION OFFICE			
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Address		· · · · · · · · · · · · · · · · · · ·	
P. O. Box 1600, Mid1	and, Texas 79702		
Reason(s) for filing (Check proper b	OI )	Other (Please explain)	
	Change in Transporter of:	CASINGHEAD	D GAS MUST NOT BE
		- HI MARED AFTE	R 4 -19 81
		Laves AN	EVCEDTION
If change of ownership give name		THE B. L. M. I	S OBTAINED
and success of previous owner			
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Location	2 ondesig. Ava	ALON USINE SPINE REPERFede	M 46275
	7 For For The North		-
	NOFLA_L	ine and <u>560</u> Feet From	The West
Line of Section 1 T	ownship 21S Range	<u>27E</u> , <b>NMPM.</b> Fo	dv Cour
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		1 1 2	
·	asinghead Gas or Dry Gas	Address (Give address to which appr	10 over copy of this form is to be sense
If well produces oil or liquids,	Unit D Sec. Twp. Rge.	Is gas actually connected?	len
		Flared	
If this production is commingled w	ith that from any other lease or pool	give commingling order number:	
	Cii Well Gas Well	New Weil Workover Deepen	Plug Back 'Same Resty, Diff. Re
Designate Type of Completi	on $-(\mathbf{X})$ x	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)			5700
		Top Oll/Gas Pay	Tubing Depth
GR-3198'	Delaware Por Spine	5316	5300
GR-3198'			
GR-3198'	Delaware Pris Spine		5300
GR-3198' Performuons 5316-5525 HOLE SIZE	Delaware Pris Spine	5316	5300
GR-3198' Perforations 5316-5525 HOLE SIZE 17 1/2	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 593	5300 Depth Casing Shoe
GR-3198' Perforations 5316-5525 HOLE SIZE 17 1/2 11	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8	D CEMENTING RECORD DEPTH SET 593 2322	5300 Depth Casing Shoe SACKS CEMENT 950 1375
GR-3198' Perforations 5316-5525 HOLE SIZE 17 1/2	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 5 1/2	5316 D CEMENTING RECORD DEPTH SET 593 2322 5780	5300 Depth Casing Shoe SACKS CEMENT 950
GR-3198' Perforations 5316-5525 HOLE SIZE 17 1/2 11 7 7/8	Delaware     Discrete       TUBING, CASING, AN       CASING & TUBING SIZE       13     3/8       8     5/8       5     1/2       2     7/8	5316           D CEMENTING RECORD           DEPTH SET           593           2322           5780           5300	5300 Depth Casing Shoe SACKS CEMENT 950 1375 904
GR-3198' Performions 5316-5525 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST F OIL WELL	Delaware       Discrete         TUBING, CASING, AN         CASING & TUBING SIZE         13       3/8         8       5/8         5       1/2         2       7/8         OR ALLOWABLE       (Test must be a able for this day)	D CEMENTING RECORD DEPTH SET 593 2322 5780 5300 fter recovery of total volume of load oil opth or be for full 24 hows)	5300 Depth Casing Shoe SACKS CEMENT 950 1375 904 and must be equal to or exceed top all
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GR-3198' Perforations 5316-5525 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST F OIL WELL Date First New Oll Run To Tanks 2-21-84 Length of Test 24 hrs.	Delaware Price Spinster         TUBING, CASING, AN         CASING & TUBING SIZE         13       3/8         8       5/8         5       1/2         2       7/8         OR ALLOWABLE (Test must be a able for this data able for the dat	D CEMENTING RECORD DEPTH SET 593 2322 5780 5300 fter recovery of total volume of load oil pth or be for full 24 hows) Producing Method (Flow, pump, gas li, Flowing Casing Preseure	5300 Depth Casing Shoe SACKS CEMENT 950 1375 904 and must be equal to or exceed top all ft. etc.) Choke Size
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GR-3198' Performations 5316-5525 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 2-21-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Division have been complied with above is true and complete to the MCLAN J.	TUBING, CASING, AN         TUBING, CASING, AN         CASING & TUBING SIZE         13       3/8         9       5/8         5       1/2         2       7/8         OR ALLOWABLE (Test must be a able for this do able for this do able for this do         Date of Test         2-77-8/1       Tubing Pressure         330       Oil-Bbis.         107       Length of Test         Tubing Pressure (Shnt-in)       CE         egulations of the Oil Conservation and that the information given best of my knowledge and belief.         MaxA-two;       J	5316         D CEMENTING RECORD         DEPTH SET         593         2322         5780         1         5300         fier recovery of total volume of load oil         pth or be for full 24 hours)         Producing Method (Flow, pump, gas lights)         Producing Method (Flow, pump, gas lights)         Casing Pressure         Water - Bble.         0         Bble. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERVAT         APPROVED       MAR 1 9         Original Signed         BY       Lodio A. Cleme         This form is to be filled in c         If this is a request for allow         well, this form must be accomparitients taken on the well in accord	$\begin{array}{c c} 5300\\ \hline \hline \\ \hline $
-	OUSTRIEUTION SAWT A FE FILE U.S.G.S. LANG OFFICE TRAMSFORTER OPERATON PERATON PERATON PERATON OPERATON OPERATON COPERATON P. O. BOX 1600, Mid1 Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL ANI Letter <u>H</u> <u>D</u> ; <u>40</u> Line of Section <u>1</u> T DESIGNATION OF TRANSPON Name of Authorized Transporter of O Permian Corporation Name of Authorized Transporter of C If well produces oil or liquids, give location of tanzs. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded 1-11-84	OUSTIGNATION       MAR 14:0.1         SANTAFE       MAR 14:0.1         FILE       SANTAFE, BI         ARTESIA, OFF       REQUEST F         TRANSPORTER       ONE         Decensoron       14         ARTESIA, OFF       REQUEST F         TRANSPORTER       ONE         Decensoron       14         AuthORIZATION TO TRANSPORTER       OPERATOR         Address       P. 0. Box 1600, Midland, Texas 79702         Rescondstow operation       Change in Transporter of:         Address       P. 0. Box 1600, Midland, Texas 79702         Rescondstow operation       Change in Transporter of:         Address       P. 0. Box 1600, Midland, Texas 79702         Rescondstow operation       Casingheod Gas         Change in Ownership       Change in Transporter of:         Recompletion       Otil         Change of ownership       Change in Strain         Decompletion       Casingheod Gas         If change of ownership       Even anne         Button Flat "B" Fed       2         Undesig. Avz       Location         Location       1         Unit Letter       407         Feet From The       North         Designate Transp	Image: Section of the section of th