

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County		Date		Type of Test - (X)		Scheduled		Completion		Special	
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		GAS - OIL RATIO	
				U	S	T	R								
EXXON CORPORATION		EAST AVALON BONE SPRING		Eddy										NM 022	
Box 1600, MIDLAND, TEXAS 79702															
BEATON FLAT 8" FEED		1				21	27	12-18-84	18"	200	107	24	-	-	80 406 5075
✓		2				21	27	12-18-84	16"	200	75	24	-	-	54 481 8967
✓		3				21	27	1-8-85	16"	800	107	24	-	-	126 651 5167
✓		4				21	27	1-9-85	18"	700	107	24	-	-	140 470 3357
ROY KENNEDY		1				21	27	12-19-85	20"	300	107	24	-	-	133 412 3098
STOTT FEDERAL		2				21	27	1-15-85	24"	250	107	24	-	-	30 317 10567
✓		3				21	27	1-9-85	29"	250	107	24	-	-	63 419 6651

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
S.R. ADAM
1-22-85
(Date)

RECEIVED
JAN 23 1985
O.C.D.
ARTS & SA. OFFICE