

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2023
SANTA FE, NEW MEXICO 87201

GAS-OIL RATIO TESTS

Form G-112
Revised 10-1-79

Company		Well		Location		Date of Test		Type of Test		Choke Size		Flow Pressure		Daily Allowable		Completion		GAS - OIL RATIO	
LEASE NAME	WELL NO.	U	S	T	R	TEST	TEST	TEST	TEST	CHOKE	SIZE	IN	PSIG	IN	PSIG	DATE	TIME	DATE	TIME
BEATON NAT'L FED	1	F	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
"	2	D	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
"	3	L	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
"	4	M	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
"	5	A	28	20	28	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
ROY KENNEDY	1	N	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
STOTT FEDERAL	2	E	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
"	3	K	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27
BURTON FLAT FED	1	T	1	21	27	9-2-85	A	2	1	2	1	21	27	9-2-85	A	2	1	21	27

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the log well allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 15 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60°F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY

DATE

Signature
SR ADMIN
9-30-85
(Date)