

## CHRONOLOGICAL DAILY REPORT

### NEW MEXICO - MAINTENANCE

Avalon Bone Spring

BURTON FLAT FED B-2

Sec 1, T21S, R27E Eddy Co., NM

AFE: NM-94-W104

Gross AFE Cost: \$75,000

Operator: Presidio Exploration, Inc. WI: 1.00 NRI: .85405091

Job type: Recomplete in the Bone Spring through perf's @ 5430-50' & test. IF productive, stimulate & complete. If non productive, set plug & perforate 5306-5322' & test. Fracture stimulate & complete.

- 11/08/94      Made 38 swab runs; FL started @ 1200'; getting under 1500' fl/run; oil cut on 1st run 40%; oil cut after 1st run 10-15%; last swab run FL 3000'; remove wellhead; install 6" 3M BOP w/2-7/8" rams on btm; RU floor & power tongs; prepare to TOH w/pkr; SDFN; ready to TOH w/pkr.  
DC: \$2,550      CC: \$109,740
- 11/09/94      7 am 13 hr SITP 45 si; run pkr down hole; tbg frac sand @ 5320'; TOH & LD pkr; TBIH w/open ended tbg; tag up @ 5320'; RU pump truck & reverse circ frac sand out of rat hole fr/5320 - PBDT @ 5380'; ID 4 jts tbg; TOH; MU 2-7/8" mud anchor w/bull plug; 8' perf'd pup jt; 2.25 ID SN; 2 jts 2-7/8" tbg; 2-7/8" x 5/8" Eloer TAC 40K shear & TBIH w/170 jts 2-3/8"; set TAC @ 5223' & SN @ 5304'; remove BOP & MU wellhead; string wt 30,000#; set TAC in tension - 13,000# up on it; SDFN w/tbg string IH; ready to run rod pump.  
DC: \$5,895      CC: \$115,635
- 11/10/94      PU rod pump; 2 1/2" x 1-3/4" x 20 x 24 BHBC - #PG-02; 7/8" pin; 107" stroke; Gac 1 1/2"; fishing neck 1-3/8"; double valve; ball & seat N/C; 5' plunger; barrel R/C & 8' x 1 1/2" gas anchor; 2' x 7/8" pony rod; 7/8" shear box on top of pump; RIH w/102 - 7/8" R-63 steel rods 2550' slim hole boxes; 72 - 7/8" fiberglass rods - 2726'; slim hole boxes 26' polish rods; space out & hang rod string on clamp; can not have rods on pump jack until repairs are finished; RELEASE RIG @ 1:30 PM, 11/9/94; rebuild base for engine & replace brake parts; turn well over to production - ready to go on line.  
DC: \$3,041      CC: \$119,676
- 11/12/94      Well pumping to tank; 19 BO, 404 BW.  
11/13/94      Well pumping to tank; 20 BO, 616 BW.  
11/14/94      Well pumping to tank; 20 BO, 380 BW. #1 motor down; 8 SPM.