

CHRONOLOGICAL DAILY REPORT

NEW MEXICO - MAINTENANCE

Avalon Bone Spring

BURTON FLAT FED B-2

Sec 1, T21S, R27E Eddy Co., NM

AFE: NM-94-W104

Gross AFE Cost: \$75,000

Operator: Presidio Exploration, Inc. WI: 1.00 NRI: .85405091

Job type: Recomplete in the Bone Spring through perf's @ 5430-50' & test. IF productive, stimulate & complete. If non productive, set plug & perforate 5306-5322' & test. Fracture stimulate & complete.

11/03/94

PO: Prep to swab. Description of operations last 24 hrs: 6:30 am 20 hr SITP 800 psi. 7 am flow back Bone Springs; frac total load 870 Bbls; open well to pit on 11/64" adjustable ck.

7:30 am	FTP 725 psi	ck 11/64	recovery - gelled KCL water
8:30 am	FTP 645 psi	ck 11/64	
9:30 am	FTP 500 psi	ck 11/64	
10:30 am	FTP 450 psi	ck 11/64	
11:30 am	FTP 350 psi	ck 12/64	sand plugging choke
12:30 pm	FTP 300 psi	ck 12/64	load rec 120 bbls @ 30 BPM
1:30 pm	FTP 250 psi	ck 12/64	
2:30 pm	FTP 150 psi	ck 12/64	
3:30 pm	FTP 50 psi	ck 19/64	flow down to 1" stream
4:30 pm	FTP 0 psi	ck 19/64	
5:30 pm	FTP 0 psi	ck 19/64	cum load rec 220 bbls
6:30 pm	no returns - well dead.		

DC: \$1,813 CC: \$100,111

11/04/94

PO: Swab Back Load Water. Description of operations last 24 hrs: 7 am FTP 0, ck full open; well flowing 1/2" stream load water; made 35 swab runs; 1st run FL @ surf; pulling fr/1000' - having trouble w/frac sand on 12 runs & clean up; run #13 - #26 FL staying @ 1000-1200'; pulling fr/2700'; rec 170 BLW; scattered gas - no oil; run #27-35 FL staying @ 1300'; pulling fr/3100'; recovering slightly gas cut LW - no oil cut. SDFN; FL @ 1300'.

DC: \$2,339 CC: \$102,450

11/05/94

@ 7-11 am, made 11 swb runs; FL started @ 500'; pulled down to 1300'; recovered 125 bbls; test 4 runs - 2-3% oil cut; gas cut frac wtr; (raining hard); cut off 1500' bad sand line; pore rope socket; made 12 swab runs; FL started @ 1000'; pulled down to 6000'; getting under 2000' of fl/run; 4-6" gas flare while pulling fluid & disc @ end of run 2-3% oil cut; 5:30 pm SDFN w/FL @ 2000'.

DC: \$2,120 CC: \$104,570

11/06/94

Made 20 swb runs; 1st run FL 900'; pulled fr/2000' - top sample 5% oil cut; btm sample; tr of oil; slightly gas cut LW; run #20 FL 2100'; pulling gas cut formation wtr; 5-6' flare while pulling & dying @ end of run to 1-2' total daily @ 1:30 pm, 210 BW = 118 bbls over load; made 10 swb runs; started w/FL @ 2100'; run #23 - oil cut 5% cond; gas incr FL to 2700' @ 1:00 pm & 2900' @ 5:00 pm; recovering heavy gas cut formation wtr; 3-5' oil cut cond; swabbing into test tank; made 7 BO & 53 BW @ 1:30 pm; 5:30 pm 3% hrs 2 BOPH + 15 BWPH + gas. 5:30 pm SD until 11/7/94 w/FL @ 2900'.

DC: \$2,620 CC: \$107,190

11/17/94

SDF Sunday.