

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0155  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter an adjacent reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Tom Brown, Inc.

3. Address and Telephone No.  
P. O. Box 2608, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
407' FNL and 660' FWL of Section 01, T-21-S, R-27-E

5. Lease Designation and Serial No.  
NMNM-46275

6. If Indian, Allottee or Tribe Name  
n/a

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Burton Flat B Federal #2

9. API Well No.  
30-015-24702

10. Field and Pool, or Exploratory Area  
Avalon

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI RU PU, pull rods and pump
2. NU BOP TOH w/tbg
3. TIH w/ CIBP on 2-3/8" tbg and set @ 5570'. Pressure test to 2000#, TOH
4. RU WL dump 20' cmt on CIBP
5. Perf w/4" gun premium charge 5304'-14', 1 jsp
6. PU Mdl R type pkr, TIH to 5314', spot 4 bbl 7-1/2% NEFE HCl
7. Pull pkr to 5200, reverse acid and set pkr
8. Press csg to 1000 psi, acidize w/1000 gal 7-1/2% NEFE HCl
9. Swab to recover load and test prod.
10. If shows warrant, RU and frac via csg as per recommendation
11. If unsuccessful, temporary abandonment according to BLM guidelines.

14. I hereby certify that the foregoing is true and correct

Signed Darlene Jordan Title Production Analyst

Date Nov. 16, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_



RECEIVED  
NOV 20 1968  
BLM  
ROSWELL, NM