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	PERMIT	AL VALID FOR 150 DAYS TEMPERS 6-6-74 SS DRILLING UNDERWAY
N ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IN 14 PROPOSAL IN 14 2046. GIVE BLOWOUT PREVENTER PROCRAM, IF ANT.	IS TO DEEPEN ON PLUS BACK, GIVE DATA ON PRE	
hereby certify that the information above is true and complete to the igned	Regulatory Agent	Dose <u>11/16/83</u>
(This space for Since Use) PPROVED BY The helder TITLE.	OIL AND GAS INSPECTOR	DEC 0 6 1983
ONDITIONS OF APPROVAL, IF ANYI	the 276 casing	Worted a We SD-10h Book 1h - 9-83

W MEXICO OIL CONSERVATION COMMI ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (*-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries of the	Section	<u> </u>
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YATES		CORPORATION	Stonewall		8
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