

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5115

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator	3. Address of Operator	4. Location of Well	5. Indicate Type of Lease	6. State Oil & Gas Lease No.	7. Well No.	8. Field and Pool, or Whichever
	Yates Petroleum Corporation ✓	207 South 4th St., Artesia, NM 88210	UNIT LETTER F, 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.	State ☒ Fee ☐	K-5115	8	Burton Flat Delaware
15. Elevation (Show whether DF, RT, GR, etc.)				12. County			
3282' GR				Eddy			

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ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5303'. Ran 123 jts of 5-1/2" 17# J-55 casing set 5303'. 1-regular guide shoe set 5303'. Super Seal float collar set 5259'. Cemented w/750 sacks Class "C", .3% CFR-2, 5#/sack salt. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:00 AM 3-10-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 3622-88', 3434-3541' and 3384-3412' w/43 .50" holes as follows: Stage I: 3622, 24, 26, 28, 43, 45, 51, 52, 78, 84, 86 and 88'. Stage II: 3434, 42, 46, 50, 52, 58, 61, 65, 67, 71, 79, 81, 89, 91, 93, 95, 3509, 11, 13, 20, 24, 26, 40 and 41'. Stage III: 3384, 86, 98, 3402, 04, 08 and 12'. Acidized perms 3622-88' w/2000 gals MOD 101 acid, 1% KCL plus 20 ball sealers. Acidized perms 3434-3541' w/3200 gal MOD 101 acid, 1% KCL and 50 ball sealers. Acidized perms 3384-3412' w/1500 gal MOD 101 acid, 1% KCL and 14 ball sealers. Frac'd perms 3384-3688' w/60000 gal 75 Quality Foam, N₂, 195000# (135000# 20/40 and 60000# 12/20) sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICNPD Leslie A. Clements TITLE Production Supervisor DATE 4-5-84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE APR 9 1984

CONDITIONS OF APPROVAL, IF ANY: