Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOT	RANS	PORT OIL	AND NATURAL	GAS	Well A	Pl No			
Operator YATES PETROLEUM COF		Well API No. 30-015-24710								
Address 105 South 4th St., A	Artesia, N	M 88	3210					.		
ason(s) for Filing (Check proper box) www.Well Change in Transporter of: completion Oil Dry Gas hange in Operator Casinghead Gas Condensate				[X] Other (Please explain) EFFECTIVE DATE: January 1, 1991						
f change of operator give name nd address of previous operator										
• •	NDIEACE									
Lease Name	· ·		ol Name, Includi Avalon De				Kind of Lease State Federal or Fee		Lease No. K-5115	
Stonewall EP State Location Unit Letter F	2310		et From The	North Line and	1980	Fe	et From The _	West	Line	
Section 30 Township	205	Rai	nge 28	BE , NMPM,	Eddy				County	
III. DESIGNATION OF TRANS	SPORTER O	FOIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Co	ndensate		Address (Give datares)					nt)	
Pride Pipeline Compan	P.O. Box 2436 - Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casingle		or	Dry Gas						ru j	
Phillips Petroleum Co		- Im	1 2	Station X,		When		34004		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Tw	•	is gas actually connec	ACU:		<i>:</i> 9-84			
give location of tanks. If this production is commingled with that for	A 10		20S 28E	Yes						
If this production is commingled with that if IV. COMPLETION DATA	rom any other lea	sc or poor	i, give comming	nug ereer name						
		Well	Gas Well	New Well Works	over	Deepen	Plug Back		Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Re	ady to Pro	<u>l</u> ∞d.	Total Depth			P.B.TREC	EIAED -		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth 14'90			
Perforations	<u> </u>			<u> </u>			Depth Casin	g Shoe		
	TUD	NC C	A SING A NIT	CEMENTING RE	CORD			ARTESIA, OF	FICE.	
0.0000 0.70				DEPTH SET			1 SAURS CEMENT			
HOLE SIZE	CASING	a IUDI	NG SIZE				Post	IP-3		
							W.	21-90		
							Cha 17	- Nava	jo Orudo	
							071	<u></u>		
V. TEST DATA AND REQUES	T FOR ALL	OWAB	SLE				to donate an base	6 6-11 24 hav	l	
OIL WELL (Test must be after re	ecovery of total v	olume of	load oil and mu	Producing Method (F	lop allow	able for In n. oas lift.	esc.)	for juli 24 Noi	<i>us.)</i>	
Date First New Oil Run To Tank	Date of Test			Floaticing Medica (1	ion, paris	p, gas 191,	272.,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		7	Water - Bbls.			Gas- MCF			
The state of the s										
GAS WELL				Dhis Condensate/M	MCF		Gravity of 6	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			CINTRY OF CONCENSATE			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oil that the informat	Conservation given	tion	OIL O		DEC	/ATION		NC	
Juanita Goodlett GLG				ORIGINAL SIGNED BY ByMIKE WILLIAMS						
Signature Juanita Goodlett - Printed Name	Production	1	litle		SUPER	IVISOR	DISTRICT			
12-14-90 Date	(505)		-1471 none No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.