

District I
PO Box 1940, Hobbs, NM 88241-1940
District II
PO Drawer 00, Artesia, NM 88211-0719
District III
1008 Rio Grande Rd., Aztec, NM 87410
District IV
PO Box 2022, Santa Fe, NM 87504-2022

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
NCPA Permits
PO Box 2088
Santa Fe, NM 87504-2088

NOV 8 1995 ☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702-1600 Attn: Don Bates		* ALSO OPERATOR CHANGE.	OGRID Number 007673
API Number 30-015 - 24710	Pool Name Avalon Delaware	Pool Code 03715	Unitization eff. 10-1-95 Change Prop. Name & Well No.
Property Code 17612	Property Name Avalon (Delaware) Unit	Well Number 1313-227	

II. ¹⁰ Surface Location

UL or int. no.	Section	Township	Range	Lot/Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	30	20S	28E	-	2310	NORTH	1980	WEST	EDDY

¹¹ Bottom Hole Location

UL or int. no.	Section	Township	Range	Lot/Ida	Feet from the	North/South line	Feet from the	East/West line	County
S									
Lea Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTE Location and Description
018053	PRIDE PIPELINE COMPANY P.O. Box 2436 ARILENE, TX 79604	2667210	0	D-30-20S-28E ADU T/B #5
036785	ASSOCIATED NATURAL GAS P.O. BOX 5493 DENVER, CO. 80217	* 2667230	6	SAME
RECEIVED NOV 15 1995 OIL CON. DIV. DIST. 2				
Part ID-3 2-9-96				

IV. Produced Water

POD	POD ULSTE Location and Description
* 2667250	SAME

V. Well Completion Data

Spud Date	Ready Date	TD	FSTD	Production
Well Size	Casing & Tubing Size	Depth Set	Seals/Comms	
* Well was formerly: STONEWALL - EP - STATE #8 operated by Yates Petroleum Corp.				

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thp. Pressure	Cop. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the name of the Oil Conservation Division, above when completed with any that the information given above is true and correct to the best of my knowledge and belief.

Signature:
Printed name: Don J. Bates
Title: Regulatory Specialist
Date: 10/24/95
Phone: (915) 688-7874

OIL CONSERVATION DIVISION

Approved by:
Title: SUPERVISOR, DISTRICT II
Approved Date: NOV 20 1995

If this is a change of operator, fill in the OGRID number and name of the previous operator.

Signature:
Printed Name: Peyton Yates
Title: Attorney-in-Fact
Date: 11/2/95
Yates Petroleum Corporation

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED
AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

Sections of this form must be filled out for allowable requests on
new and recompletion wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Unsuccessfully filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

1. The API number of this well
2. The name of the pool for this completion
3. The pool code for this pool
4. The property code for this completion
5. The property name (well name) for this completion
6. The well number for this completion
7. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the QCD unit letter.
8. The bottom hole location of this completion
9. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
10. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
11. MO/DA/YR that this completion was first connected to a
gas transporter
12. The permit number from the District approved C-129 for
this completion
13. MO/DA/YR of the C-129 approval for this completion
14. MO/DA/YR of the expiration of C-129 approval for this
completion
15. The gas or oil transporter's OGRID number
16. Name and address of the transporter of the product
17. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.
18. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.
 24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)
 25. MO/DA/YR drilling commences
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing
shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and
bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report
 47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person