

Exxon Corp.
P.O. Box 1600, ML-14
Midland, Texas 79702-1600
Attn: Marsha Wilson
API Number 30-015-24710
Property Code 17612
Avalon (Delaware) Unit
Wid Number 227
Pool Name Avalon Delaware
Pool Code 03715
OGRD Number 007673
CO Eff. 5/1/96

I. Surface Location
UT or sec. no. 30
Section 205
Township 28E
Range 23D
Foot from line 2310
North/South line North
Foot from line 198D
East/West line Wulf
Country Eddy

II. Oil and Gas Transporters
UT or sec. no. 30
Section 205
Township 28E
Range 23D
Foot from line 2310
North/South line North
Foot from line 198D
East/West line Wulf
Country Eddy

IV. Produced Water
OGRD 015694
Navajo Refining Company
P.O. Box 159
Artesia, NM 88211
GPM Gas Corp.
4001 Pembroke
Odessa, TX 79762
009171
0955130
6
Same as oil.
APR 30 1996
RECEIVED

V. Well Completion Data
FOO 0955150
Same as oil.
FOO ULTRA Location and Description
OIL CON. DIV.
DIST. 2

VI. Well Test Data
Date 4-23-96
Phone (915) 688-7871
Staff Office Assistant
Marsha Wilson
Approved by: Marsha Wilson
Title: Staff Office Assistant
Approved Date: MAY 3 1996
OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II OFFICE

FOO 0955150
Same as oil.
FOO ULTRA Location and Description
OIL CON. DIV.
DIST. 2

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED

REPORT BY GAS VOLUME AT 15.025 PSIA AT 60°

REPORT BY OIL VOLUME TO THE NEAREST WHOLE BARREL.

A request for showings for a newly drilled or reopened well must be accompanied by a tabulation of the previous tests conducted in accordance with Rule 111.

All sections of this form must be filled out for showings requested on new and recommissioned wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, diameter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

RT Request (request)
CG Change gas transporter
AG Add gas transporter
CD Change oil/gas separator
AO Add oil/gas separator
CH Change of Operator
RC Recommendation
NW New Well

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for the completion

The pool code for this pool

The property code for this completion

The well name (well name) for this completion

The well number for this completion

The surface location of the completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Judicial
N Native
U Utah Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MODA/R that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MODA/R of the C-129 approval for this completion

MODA/R of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by the transporter. If this is a new well from the POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil
UL

47.

48.

45.

44.

43.

42.

41.

40.

39.

38.

37.

36.

35.

34.

33.

32.

31.

30.

29.

28.

27.

26.

25.

24.

23.

22.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

The POD number of the acre from which water is moved from the property. If this is a new well or reopening and from the POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MODA/R drilling commences

MODA/R this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and ID if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner arrow top and bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MODA/R that new oil was first produced.

MODA/R that gas was first produced into a pipeline

MODA/R that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCFD

The method used to test the well:

P Flowing
S Swabbing
UL Other method please write it in.

The signature, printed name, and date of the person authorized to make this report. The date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator. If the previous operator is authorized to verify that the previous operator's report was signed by that person