## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico ergy, Minerals & Natural Resources

Submit to Appropriate District Office

		NM 87505								AMENDED REPO	
[.	REQ				E AND	AUTHO	RIZATIO	ON TO TRA	ANSPO	RT	
		1 Opera	itor name ar					2	OGRID Nui	nber	
Devon SFS Operating Inc 20 No Broadway, Suite 1500									02030		
Oklahoma City, OK 73102-8260									<sup>3</sup> Reason for Filing Code		
4 API N	Number	73102-0200	··		5 F	ool Name	·	CH (E	ffective	10/1/00 6 Pool Code	
30-0 15	India	Indian Basin (Upper Penn) Assoc					33605				
<sup>7</sup> Property		,				perty Name			<b>33685</b> 9 Well Number		
16	33-16	6774		N	agcoltee	Peak 5 Fe	deral			1	
l. Sur		Location									
	ection	Township	Range	Lot. Idn	Feet from t	he North	/South Line	Feet from the	East/Wes	l line County	
J II Do	5	Light Lag	24E		163	3	South	1636	East	Eddy	
	ction	Hole Loc Township	Range	Lot. Idn	Feet from t	he North	/South Line	Feet from the	F .031	. I	
			rungo	Lot. Idii	1 cct nom	ne North	/South Line	reet from the	East/Wes	t line County	
<sup>2</sup> Lse Code 13 1	Producin	g Method Code	<sup>14</sup> Gas C	Connection Date	15 C-12	9 Permit Num	iber 10	C-129 Effective	Date	17 C-129 Expiration Date	
F		P									
II. Oil and G	as Tra										
18 Transporter OGRID			porter Name Address	e	20	20 POD 21			POD ULSTR Location and Description		
138648	Amoc	o Pipeline	ICT			011465					
	502	Northwest .	Ave			811465	0	(N) Sec. 8,	T 22S,	R 24E	
TO SERVICE STREET		land, TX 7		· · · · · · · · · · · · · · · · · · ·							
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V. Produced 23 POD	Wate	r						ription			
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<sup>23</sup> POD		(N) Sec.	8, т 22	S, R 24E				ription			
<sup>23</sup> POD		(N) Sec.		27 T	<sup>24</sup> POE	ULSTR Loca		ription  29 Perfora	tions	30 DHC, MC	
23 POD  7. Well Comp 25 Spud Date	oletio	(N) sec.	Date	27 Т	<sup>24</sup> POE	28 F	tion and Desc			5110, IIIC	
23 POD  . Well Comp	oletio	(N) sec.	Date		<sup>24</sup> POE	28 F	ition and Desc			30 DHC, MC	
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23 POD  . Well Comp 25 Spud Date  31 Hole Siz  I. Well Test 35 Date New Oil	Data	(N) Sec. n Data  26 Ready	Date  32 Casing	27 T g & Tubing Size	<sup>24</sup> POE	28 F	BTD Depth Set	<sup>29</sup> Perfora	34 Sa	cks Cement	
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