

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form Approved. RECEIVED BY
Budget Bureau No. 42-R1424

APR 06 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2170 FNL & 785 FWL, Sec. 12-21S-21E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 56216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Little Box UB Federal

9. WELL NO. 1

10. FIELD OR WILDCAT NAME

Undes. Box Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 12-T21S-R21E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4376' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-83. Drilled and reamed 26" hole 40' and set 20" conductor pipe. Began drilling with rotary tools a 17-1/2" hole 9:00 PM 12-16-83. Ran 12 jts 13-3/8" 54.5# J-55 ST&C casing set 380'. 1-Texas Pattern notched guide shoe set 380'. Insert float set 340'. Cemented w/250 sx Thixolite, 1/4# celloseal/sack, 2# Hiseal/sack. Tailed in w/250 sx Class C 2% CaCl2, 1/4# Hiseal/sack. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:40 AM 12-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement - 160'. Ran 1". Tagged cement 170'. Spotted 50 sx Class C 3% CaCl2. PD 7:45 PM 12-19-83. WOC 2 hrs. Ran 1". Tagged cement 120'. Spotted 50 sx Class C 3% CaCl2. PD 10:00 PM 12-19-83. WOC 2 hrs. Ran 1". Tagged cement 155'. Spotted 50 sx Class C 3% CaCl2. PD 12:45 AM 12-20-83. WOC 2 hrs. Ran 1". Tagged cement 155'. Spotted 25 sx Class C 3% CaCl2. PD 3:00 AM 12-20-83. Used Pea-gravel and built up 5' of fill to 150'. Ran 1". Tagged cement 150'. Spotted 25 sx Class C 3% CaCl2. PD 7:15 AM 12-20-83. WOC 2 hrs. Subsurface Safety Valve: Manu. and Type (continued page 2) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 12-30-83

ACCEPTED FOR RECORD (This space for Federal or State office use)
PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: APR 4 1984