

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

AMENDED*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM 56216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Little Box UB Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit E, Sec. 12-R21S-R21E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

Elev. 4376' GR

20. TOTAL DEPTH, MD & TVD

8400'

21. PLUG, BACK T.D., MD & TVD

7042'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8400'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6103-6967' Cisco-Canyon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	54.5#	380'	17-1/2"	1110	
9-5/8"	36#	1500'	12-1/4"	1075	
4-1/2"	10.5#	7122'	7-7/8"	700	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6284'	6284'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6962-67' w/10 .42" Holes

6611-13' w/4 .42" Holes

6565-68' w/4 .42" Holes

6283-94' w/12 .42" Holes

6103-6220' w/20 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6962-67	w/1500g 15% acid, N2
6611-13*	w/750g 15% acid
6565-68	w/750g 15% acid, N2
6283-94	w/13000g 15% acid, N2, 8000g CO2

33. PRODUCTION 6103-6220 w/3000 g 15% acid, N2

DATE FIRST PRODUCTION

4-3-84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-3-84	8	3/16"		-	85	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
310	Pkr		-	252	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Larry Dade

35. LIST OF ATTACHMENTS

Deviation Survey; DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE 4-16-84

* (See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

Post ID-2
5-11-84
6mp4BK