(Rev: 5-63)									
₫.	10	MERIEDED IN	<b>BYES</b>	1	N DUPLIC	,' <b>E*</b> other in-		Form appr Budget Bu	roved. reau No. 42–R355.5
AMENDED*		ENT OF THOLOGICALES		1	struc	tions on se side)		SIGNATION 56216	S AND SERIAL NO
WELL COA				<del></del>	JD + D		6. IF INDIAN,	, ALLOTTE	E OR TRIBE NAME
18. TYPE OF WELL	APLETION OF	<del></del>		APORT AL	AD FO	<del></del>			
b. TYPE OF COMP.	WELL	"ARTESIA, OF	DRE	other		<del></del> .	7. UNIT ACRE	EMENT N	AME
NEW V	WORK DEEP-		FF.	0.1			S. FARM OR I	I PAGE NA	W.D.
2. NAME OF OPERATO		BACK L RE	SVR. L	Other	·		West Little Box UB Feder		
Yates Pet	roleum Corpo	ration 🗸		•	19		9. WELL NO.		- OB Tede
3. ADDRESS OF OPERA					* .				1
	4th St., Art						102 FIELD AN	54.45 ♦	111 / 1
At surface	. (Report location cle	ariy ana in accordan	ce with an	y State requireme	nts)*			signat	
	O FNL & 785 E	FWL, Sec. 12-	T21S-R	.21E			OR AREA		BLOCK AND SURVE
At total depth							Unit E,	Sec.	12-R21S-R2
		14. P	ERMIT NO.	DAT	E ISSUED		12. COUNTY O	OR	13. STATE
							parish Eddv		NM
15. DATE SPUDDED HOLE 12-13-83	16. DATE T.D. REACHE			prod.) 18. EL			T, GR, ETC.)	19. ELE	V. CASINGHEAD
RT 12-16-83	1-20-84	4-3-8			4376'				
8400'		K T.D., MD & TVD   2	HOW M	TIPLE COMPL.,	23. INTE	ERVALS LED EY	ROTARY TOOL	LS !	CABLE TOOLS
24. PRODUCING INTERV	i		NAME IN	ID AND TUD)*		<b>→</b>	0-8400'	25 7	VAS DIRECTIONAL
		,	(						URVEY MADE
:	6103-6967' Ci	lsco-Canyon						No	)
26. TYPE ELECTRIC AN			·				T		WELL CORED
CN	L/FDC; DLL							No	
28. CASING SIZE	TIELGHT IN /PR			ort all strings set					
20"	WEIGHT, LB./FT.	40'	$-\frac{1}{26}$	E SIZE	CEN	ENTING 1	RECORD	-	MOUNT PULLED
_ 0	1	70	40						
13-3/8"	54.5#	380'	17			1110	<del></del>		
13-3/8" 9-5/8"		380' 1500'	-i	-1/2"		1110			
	54.5# 36# 10.5#	380' 1500' 7122'	12			1075			
9-5/8" 4-1/2"	36# 10.5#	1500'	12	-1/2" -1/4"		1075 700	UBING RECO	PRD	
9-5/8" 4-1/2"	36# 10.5# LINE	1500' 7122'	12	-1/2" -1/4"		1075 700	UBING RECO		ACKER SET (MD)
9-5/8" 4-1/2" 29.	36# 10.5# LINE	1500' 7122' R RECORD	12	-1/2" -1/4" 7/8"	30.	1075 700 T			ACKER SET (MD)
9-5/8" 4-1/2" 29.	36# 10.5# LINE TOP (MD) BOTT	1500' 7122' R RECORD TOM (MD) SACKS (	12	-1/2" -1/4" 7/8"	$= \frac{\frac{30}{\text{size}}}{\frac{2-3/8}{1}}$	1075 700 T	6284 †	D) P/	6284'
9-5/8" 4-1/2" 29. SIZE	36# 10.5# LINE TOP (MD) BOTT	1500' 7122' R RECORD TOM (MD) SACKS (	12	-1/2" -1/4" 7/8"  SCREEN (MD)	30. size 2-3/8" CID. SHOT.	1075 700 T	6284 † JRE, CEMENT	SQUEEZ	6284 ' ZE, ETC.
9-5/8" 4-1/2" 29.  SIZE  51 PERFORATION RECO 2-67' W/10 .4	36# 10.5# LINE TOP (MD) BOTT  BD (Interval, size and 2" Holes	1500' 7122' R RECORD TOM (MD) SACKS (	12	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV	30. size 2-3/8" CID, SHOT. AL (MD)	1075 700 T	6284 TIPE CEMENT OUNT AND KIND	SQUEEZ	6284 CE, ETC.
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42'	36# 10.5# LINE TOP (MD) BOTT  BD (Interval, size and 2" Holes " Holes	1500' 7122' R RECORD TOM (MD) SACKS (	12	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67	30.    30.   2-3/8"   CID, SHOT, AL (MD)	1075 700 T FRACTI	6284 '  GENERAL CEMENT OUNT AND KIND OF 15% ACC	SQUEEZ O OF MAT	6284 CE, ETC.
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' w/10 .4 1-13'*w/4 .42' 5-68' w/4 .42' 3-94' w/12 .4	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes " Holes 2" Holes 2" Holes	1500' 7122' R RECORD TOM (MD) SACKS (	12	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV	30.   SIZE   2-3/8"   CID. SHOT.   AL (MD)	1075 700 T FRACTI AMC W/150 W/750	6284 '  JRE, CEMENT OUNT AND KIND Og 15% ac	SQUEEZ O OF MAT	6284 CE, ETC.
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' w/10 .4 1-13'*w/4 .42' 5-68' w/4 .42' 3-94' w/12 .4 3-6220' w/20	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes " Holes 2" Holes 2" Holes	1500' 7122' R RECORD TOM (MD) SACKS (	12 7-	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV  6962-67 6611-13* 6565-68 6283-94	30.  SIZE  2-3/8"  CID, SHOT.  AL (MD)	1075 700 T FRACTO W/150 W/750	6284 DIRE, CEMENT OUNT AND KIND Og 15% ac g 15% ac ig 15% ac ig 15% ac ig 15% ac i	SQUEEZ O OF MAT Cid, N2 id	6284 LE, ETC.
9-5/8" 4-1/2" 29.  31 PERFORATION RECO 2-67' w/10 .4 1-13'*w/4 .42' 5-68' w/4 .42' 3-94' w/12 .4 3-6220' w/20 33.*	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes 2" Holes 2" Holes 42" Holes	1500 TOUR TOUR RECORD SACKS (MD)	12 7- EMENT*	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV  6962-67  6611-13* 6565-68 6283-94  DUCTION 6103	30. size 2-3/8" CID. SHOT. AL (MD)	1075 700 T FRACTI W/150 W/750 W/130	6284 '  JRE, CEMENT JUNT AND KIND Og 15% aci g 15% aci g 15% aci g 15% aci 00g 15% a	F SQUEEZ F SQUEEZ F OF MAT Cid.N2 id id.N2 acid.N	6284 LE, ETC.  BERIAL USED  12.8000g CC
9-5/8" 4-1/2" 29.  31 PERFORATION RECO 2-67' w/10 .4 1-13'*w/4 .42' 5-68' w/4 .42' 3-94' w/12 .4 3-6220' w/20 33.*	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes 2" Holes 2" Holes 42" Holes	1500' 7122' R RECORD FOM (MD) SACKS (	PRGE	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV  6962-67  6611-13* 6565-68 6283-94  DUCTION 6103	30. size 2-3/8" CID. SHOT. AL (MD)	1075 700 T FRACTI W/150 W/750 W/130	GEPTH SET (ME 6284'  JRE, CEMENT DUNT AND KIND OG 15% aci g 15% aci g 15% aci g 15% aci g 15% aci well s	SQUEEZ OF MAT Cid, N2 id id, N2 acid, N	6284 ' ZE, ETC.  BERIAL USED  12.8000g CO
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4. 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4. 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84	36# 10.5# LINE TOP (MD) BOTT  BD (Interval, size and 2" Holes " Holes " Holes 2" Holes 42" Holes	1500' 7122' R RECORD FOM (MD) SACKS (METHOD (Flowing, grand Flowing) Thoke Size   PROD	PRGL gas lift, pu g	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV  6962-67  6611-13* 6565-68 6283-94  DUCTION 6103	30. size 2-3/8" CID. SHOT. AL (MD)	TO75 700 T FRACTI ANG W/150 W/750 W/750 W/300 GP)	6284 '  JRE, CEMENT JUNT AND KIND Og 15% aci g 15% aci g 15% aci g 15% aci 00g 15% a	SQUEEZ OF MAT Cid, N2 id id, N2 acid, N acid, N STATUS (A	6284 LE. ETC.  BERIAL USED  12.8000g CC  N2.  Producing or
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84  DATE OF TEST 4-3-84	36# 10.5# LINE TOP (MD) BOTT  BD (Interval, size and 2" Holes " Holes " Holes 2" Holes 42" Holes	1500' 7122' R RECORD FOM (MD) SACKS (METHOD (Flowing, grand Flowing) Thoke Size   PROD	PRGE gas lift, pu	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67 6611-13* 6565-68 6283-94 DUCTION 6103 mping—size and	30.  SIZE  2-3/8"  CID. SHOT.  AL (MD)  -6220  type of pum	TO75 700 T FRACTI ANG W/150 W/750 W/750 W/300 GP)	GEPTH SET (ME 6284'  JRE, CEMENT DUNT AND KIND OG 15% aci g 15% aci shut SIWOF	SQUEEZ OF MAT Cid, N2 id id, N2 acid, N acid, N STATUS (A	6284 ' ZE, ETC.  BERIAL USED  12.8000g CC
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84  DATE OF TEST 4-3-84  FLOW. TUBING PRESS.	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes 2" Holes 2" Holes A2" Holes A2" Holes  FRODUCTION  HOURS TESTED COME 8  CASING PRESSURE COME  CASING PRESSURE COME  CASING PRESSURE COME  COME  CASING PRESSURE COME  C	1500' 7122' R RECORD FOM (MD) SACKS (METHOD (Flowing, Flowing) Flowing Flowing Flowing Flowing Flowing Flowing Flowing Flowing	PRGL pas lift, pu g	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67 6611-13* 6565-68 6283-94 DUCTION 6103 Imping—size and  OIL—BBL.  GAS—MCF.	30.    30.   2-3/8"   2-3/8"   CID. SHOT.   AL (MD)	TO75 700 T FRACTI ANG W/150 W/750 W/750 W/300 GP)	OEPTH SET (ME 6284 T)  JRE, CEMENT OUNT AND KIND OG 15% acig 15% a	P) P/ SQUEEZ D OF MAT Cid, N2 dcid, N2 acid, N acid, STATUS (J	6284 LE. ETC.  BERIAL USED  12.8000g CC  N2  Producing or
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84  DATE OF TEST 4-3-84  FLOW, TUBING PRESS. 310	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes 2" Holes 2" Holes A2" Holes  N PRODUCTION  HOURS TESTED COME 8  CASING PRESSURE COME PKr	1500' 7122' R RECORD  FOM (MD) SACKS (METHOD (Flowing, grant Flowing)  THOKE SIZE PROD  3/16"  ALCUATED 4-HOUR RATE	PRGL pas lift, pu g	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67 6611-13* 6565-68 6283-94 DUCTION 6103 mping—size and  OIL—BBL.  - GAS—MCF. 252	30.    SIZE   2-3/8"     CID. SHOT.     AL (MD)       -6220       type of pum       6AS-MC       85	1075 700 T FRACTI AMC W/150 W/750 W/750 W/300 GP) WATER—	DEPTH SET (ME 6284'  JRE, CEMENT OUNT AND KIND Og 15% aci g 15% ac	P) P/ SQUEEZ OF MAT Cid.N2 id id.N2 acid.N acid.N GAS CID. GAS	6284 LE, ETC.  BERIAL USED  12.8000g C( N2.  Producing or  3-011. RATIO
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84  DATE OF TEST 4-3-84  FLOW. TUBING PRESS. 310  34. DISFOSITION OF GAS	36# 10.5# LINE TOP (MD) BOTT  BED (Interval, size and 2" Holes " Holes " Holes 2" Holes A2" Holes A2" Holes  FRODUCTION  HOURS TESTED CONTROL  RES (Sold, used for fuel,	T1500' 7122' R RECORD  FOM (MD) SACKS OF THE	PRGL pas lift, pu g	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67 6611-13* 6565-68 6283-94 DUCTION 6103 Imping—size and  OIL—BBL.  GAS—MCF.	30.    SIZE   2-3/8"     CID. SHOT.     AL (MD)       -6220       type of pum       6AS-MC       85	TO75 700 T FRACTO W/150 W/750 W/750 W/300 W/300 F. WATER	DEPTH SET (ME 6284'  JRE, CEMENT DUNT AND KIND OG 15% acig 15% aci	P) P/ SQUEEZ OF MAT Cid.N2 id id.N2 Acid.N Acid.N GAS OIL GRAV	6284 LE, ETC.  BERIAL USED  12.8000g CC  N2  Producing or  3-011. RATIO
9-5/8" 4-1/2" 29.  SIZE  31 PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84  DATE OF TEST 4-3-84  FLOW, TUBING PRESS. 310  34. DISFOSITION OF GAS Vented	36# 10.5# LINE TOP (MD) BOTT  BOD (Interval, size and 2" Holes " Holes " Holes 2" Holes A2" Holes  N PRODUCTION  HOURS TESTED C 8 CASING PRESSURE C Pkr  3 (Sold, used for fuel, d - Will be s	T1500' 7122' R RECORD  FOM (MD) SACKS OF THE	PRGL pas lift, pu g	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67 6611-13* 6565-68 6283-94 DUCTION 6103 mping—size and  OIL—BBL.  - GAS—MCF. 252	30.    SIZE   2-3/8"     CID. SHOT.     AL (MD)       -6220       type of pum       6AS-MC       85	TO75 700 T FRACTO W/150 W/750 W/750 W/300 W/300 F. WATER	DEPTH SET (ME 6284'  JRE, CEMENT OUNT AND KIND Og 15% aci g 15% ac	P) P/ SQUEEZ OF MAT Cid.N2 id id.N2 Acid.N Acid.N GAS OIL GRAV	6284 LE, ETC.  BERIAL USED  12.8000g CC  N2  Producing or  3-011. RATIO
9-5/8" 4-1/2" 29.  SIZE  31. PERFORATION RECO 2-67' W/10 .4 1-13'*w/4 .42' 5-68' W/4 .42' 3-94' W/12 .4 3-6220' W/20 33.*  DATE FIRST PRODUCTIO 4-3-84  DATE OF TEST 4-3-84  FLOW. TUBING PRESS. 310  34. DISFOSITION OF GAS Vented 35. LIST OF ATTACHME	36# 10.5# LINE TOP (MD) BOTT  BOD (Interval, size and 2" Holes " Holes " Holes 2" Holes A2" Holes  N PRODUCTION  HOURS TESTED C 8 CASING PRESSURE C Pkr  3 (Sold, used for fuel, d - Will be s	T1500' 7122' R RECORD FOM (MD) SACKS OF THE	PRGL pas lift, pu g	-1/2" -1/4" 7/8"  SCREEN (MD)  32. A  DEPTH INTERV 6962-67 6611-13* 6565-68 6283-94 DUCTION 6103 mping—size and  OIL—BBL.  - GAS—MCF. 252	30.    SIZE   2-3/8"     CID. SHOT.     AL (MD)       -6220       type of pum       6AS-MC       85	TO75 700 T FRACTI ANG W/150 W/750 W/750 W/300 F. WATER— CORD	DEPTH SET (ME 6284'  JRE, CEMENT DUNT AND KIND OG 15% acig 15% aci	P) P/ SQUEEZ OF MAT Cid.N2 id id.N2 Acid.N Acid.N GAS OIL GRAV.	6284 ' ZE, ETC.  BERIAL USED  12.8000g CC N2  Producing or  3-011. RATIO