NM OIL CForm 9-331Drawer D	CNS. COMMISSION C/37
	Form Approved. NM 83210 Budget Bureau No. 42-R1424 5. LEASE NM 15881 RECEIVED BY
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME NAY 1 5 1984 0. C. D.
 oil gas well the other NAME OF OPERATOR Yates Petroleum Corporation 	Slinkard UR Federal ARTESIA, OFFICE 9. WELL NO. 2 10. FIELD OR WILDCAT NAME F
 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 1980 FNL & 1980 FWL, Sec. 11-20S-29E 	Undes. Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3300' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion dialone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2509'. Ran 61 jts of 8-5/8" 32# J-55 ST&C casing set at 2509'. 1-Texas Pattern Notched guide shoe set at 2509'. Insert float set at 2464'. DV tool set at 452'. Cemented in 2 stages as follows: <u>1st stage</u>: 400 sacks Class C and .6% CF-1. PD 9:20 PM 1-16-84. Bumped plug to 750 psi, released pressure and float held okay. Opened DV tool and circulated for 4 hrs. <u>2nd stage</u>: 200 sacks Thixad and 250 sacks Class C 2% CaCl2. PD 2:45 AM 1-17-84. Bumped plug to 750 psi, released pressure and float held okay. WOC. Ran Temperature Survey and found top of cement at 350'. Cemented 8-5/8" annulus from 350' to surface w/60 sacks Class C. Completed at 4:45 PM 1-17-84. WOC. Drilled out at 5:00 PM 1-19-84. WOC 67 hrs and 40 minutes. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. Thereby certify that the foregoing is true and correct Production SIGNED Anta Collect TITLE Supervisor	DATE2-2-84	.
(This space for Federal or State office use)		
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