

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	NM OIL CONS. COMMISSION	5. LEASE DESIGNATION AND SERIAL NO.	NM 15881
2. NAME OF OPERATOR	Drawer DD	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Yates Petroleum Corporation	Artesia, NM 88210	7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	Slinkard UR Federal
207 South 4th St., Artesia, NM 88210		9. WELL NO.	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	Undes. Strawn
1980 FNL & 1980 FWL, Sec. 11-T20S-R29E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unit F, Sec. 11-T20S-R29E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3300' GR	Eddy	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

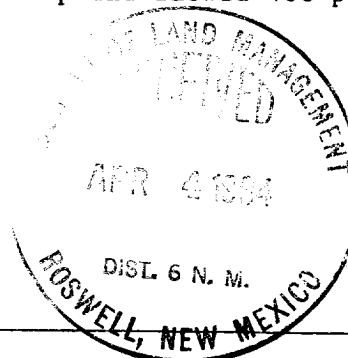
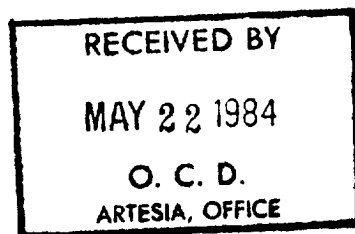
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Production Casing, Perforate <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 12100'. Ran 324 jts of 4-1/2" 11.6# and 13.5# N-80 casing as follows: 26 jts of 4-1/2" 13.5# N-80 LT&C; 267 jts 4-1/2" 11.6# N-80 L&TC; 31 jts of 4-1/2" 13.5# N-80 LT&C, casing set 12100'. 1-regular guide shoe set 12100'. Float collar set 12056'. Cemented w/570 sacks 50/50 Poz "H" with .6% CF-9, .3% TF-4, .2% AF-S, 2% KCL. Tailed in w/1020 sacks Class "H" with .75% CF-9, .2% TF-4, .2% AF-S, 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 8:17 PM 2-28-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 10694-10720' w/10 .40" holes as follows: 10694, 95, 96, 10713, 14, 15, 16, 17, 18, 20 1/2'. RIH w/tubing and packer, spot acid across perfs, set packer and acidize w/1500 gallons 15% NEA acid plus N2 and balls. POOH w/packer. WIH and perforated 10578-92' w/28 .40" holes (2 SPF). RIH w/packer and RBP. Set RBP at 10650' and tested. Set packer at 10519'. Acidized perforations 10578-92' w/ 3000 gallons 15% NEFE acid and N2 plus ball sealers. Well cleaned up and flowed 400 psi on 1/2" choke through perforations 10578-92'. RBP set at 10650'.



18. I hereby certify that the foregoing is true and correct

SIGNED Janita Boellert

TITLE Production Supervisor

DATE 4-2-84

(This space for Federal or State Seal & RECORD)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

MAY 18 1984

\*See Instructions on Reverse Side

Carlsbad, NEW MEXICO