

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM approved  
Budget No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Yates Petroleum Corporation									
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 1980 FWL, Sec. 11-T20S-29E At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 12-28-83		16. DATE T.D. REACHED 2-25-84		17. DATE COMPL. (Ready to prod.) 3-23-84		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3300' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12100'		21. PLUG, BACK T.D., MD & TVD 10650'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 10578-92' Strawn	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record	
13-3/8"		48#		200'		17-1/2"		1850	
10-3/4"		40.5#		417'		12-1/4"		500	
8-5/8"		32#		2509'		9-5/8"		910	
4-1/2"		11.6 & 13.5#		12100'		7-7/8"		1590	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)		AMOUNT PULLED	
2-3/8"		10519'		10519'		10519'			
31. PERFORATION RECORD (Interval, size and number)		10578-92' w/28 .42" Holes (2 SPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
						10578-92		w/3000 g. 15% acid, N <sub>2</sub> + ball sealers.	
33.* PRODUCTION		DATE FIRST PRODUCTION 3-23-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SIWOPLC			
DATE OF TEST 3-23-84		HOURS TESTED 3		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO			
FLOW. TUBING PRESS. 400		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE —		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		35. LIST OF ATTACHMENTS Deviation Survey; DST		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED PETER W. CHESTER		TEST WITNESSED BY Harvey Apple	
TITLE Production Supervisor		DATE 4-3-84							

\* (See Instructions and Spaces for Additional Data on Reverse Side)