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PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE BY
AND RECEIVED BY
MAY 4 1984
O. C. D.
ARTESIA OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

I. Operator
MONSANTO OIL COMPANY ✓
Address
1300 One First City Center, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R 1555 4/14/84

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Burton Flat Deep Unit	23	Wildecat - Bone Springs	State, Federal or Fee State	L-2766
Location				
Unit Letter	H	1527 Feet From The North Line and 744 Feet From The East		
Line of Section	2	Township 21S	Range 27E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	PO Box 1183 Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Corp.	4001 Penbrook Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	H	2	21S	27E
Is gas actually connected?	When			
Yes	May 2, 1984			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res/v.	Diff. Res/v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1/30/84	3/1/84		5700		5646			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3180 Gr	Bone Spring		5413		5379			
Perforations					Depth Casing Shoe			
5413 - 5440					5700			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		634		600			
12 1/4	8 5/8		2604		850			
7 7/8	5 1/2		5700		900			
	2 7/8		5329					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/2/84	4/14/84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
7 hrs	1645	---	20/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	11.7	trace	350

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED MAY 07 1984, 19

BY Original Signed By
Lesko A. Clements
Supervisor District #

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Regional Production Manager

May 3, 1984