

STATE OF NEW MEXICO
SILVER AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

OFFICE OF THE COMMISSIONER OF MINES
SANTA FE, NEW MEXICO 87501

Form G-115
Revised 10-1-83

WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. BBL	TEST TEMP.	GAS-OIL RATIO		GAS-OIL RATIO
							WELL	LOCATION	
23	2	2/23/85	4 1/2"	230	7	24	1	24	24
22	2	9/16/85	1 1/2"	150	75	24	1	24	24
25	2	9/17/85	1 1/2"	210	100	24	1	24	24
27	2	9/18/85	1 1/2"	230	100	24	1	24	24
28	2	9/19/85	1 1/2"	250	100	24	1	24	24
32	35	9/22/85	1 1/2"	140	107	24	0	24	24
36	2	9/23/85	1 1/2"	160	65	24	0	24	24

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.
Gas volumes must be reported in MCF, measured at a pressure base of 14.735 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Reporting pressure in lieu of tubing pressure for any well producing through casing.
This report is due to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and applicable pool rules.

I her by certify that the above information is true and complete to the best of my knowledge and belief.

O. C. D.

Regional Production Engineer
10/1/85