			1	019	
				Ċ	
Submit 5 Capies			or ⊊+4, ₹13	Form C-10 Revised 1-1-4	
ppropriete District Office ISTRICT   .0. Box 1:80, Hobbs, NM 88240		State of New Mexico	$\{\{1\}, \{n\}\}$	1 100 . See Instructions at Botiom of Pa	
ISTRICT II	Energy, Miner	als and Natural Resources [	Department 0		
O. Drawer DD, Artesia, NM 88210		ISERVATION DIVI	SION		
ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		P.O. Box 2088 e, New Mexico 87504-2088	3		
	REQUEST FOR	ALLOWABLE AND AU	THORIZATION		
		ORT OIL AND NATURA	AL GAS		
GENERAL ATLANTIC R	ESOURCES, INC		Well API No.		
410 SEVENTEENTH ST	REET, SUITE 1400	- DENVER, COL	ORADO 80202		
Ressonis) for Filing (Check proper box) New Well	Change in	Transporter of:	Other (Please explain)		
Recompletion  Change in Operator  X		y Ges ondensate			
change of operator give name					
nd address of previous operator <u>BHP PE</u> . DESCRIPTION OF WELL	TROLEUM (AMERICAS	), INC., 5847 SAN FI	-LIPE, SUITE 3000, 1	100510N, 1X / /05/	
Lesse Name ALEP		luding Formation	Kind of Lesse	Lasse No.	
Burton FlavUnit	23 Aval	on Bone Spring, East	State	L-2766	
Unit Letter H	= 1527 Feet From Tr	ne North Line and 7	Feet From The	East Une	
Section 2 Townshi	p 21S Range	27Е ,ммрм,	Eddy	County	
		NATI IDAL CAS			
Name of Authorized Transporter of Oil The Permian Corp.	or Condensate	Address (Give addre	ass to which approved copy of this , Houston, Texas 7700		
Name of Authorized Transporter of Casinghead C	Gas or Dry Gas	Address (Give addre	ess to which approved copy of this	form is to be sent)	
Phillips 66 Natural Gas Co.	Sec. Twp.		a Office Bldg., Bartlesvi		
give location of tanks.		Rge. Is gas actually connect 7E Yes	5/2/		
this production is commingled with that from any ov. COMPLETION DATA	other lease or pool, give commingling orde	er number:			
Designate Type of Completion - (	Oil Weil Gas W	eli New Weli Wor	kover Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevetkns (DF,RKB,RT,GR,etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept	h	
Perforations	A	· · · · · ·	Depth Casin	g Shoe	
		AND CEMENTING R			
HOLE SIZE	CASING & TUBING S	IZE DEPTH S		CKS CEMENT	
			6	-25-93	
			C	37	
V. TEST DATE AND REQUE OIL WELL (Test must be after rec	SIFOR ALLOWABLE covery of total volume of load oil and m	ust be equal to or exceed top allo	wable for this depth or be for hill 2	hours.)	
Date First New Oil Run to Tank	Date of Test		Flow, pump, gas lift, etc.)	<u>.</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	5551 5 TANUL	
Actual Prod. During Test	Oil — Bbls.	Water - Bbis.	Ges - MCF		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MM	CF Grevity of C	ondensate	
Testing Method (outitm bacj or,)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Choke S	z•	
I hereby certify that the rules and regulations Division have been compiled with and that the	of the Oil Conservation		JUN	63 1993	
is true any point compared with and that and is true any implete to the best of my implete		Date Appr			
Signature	•	Ву			
Jim Wolfe Vice President/Operations			ORIGINAL SIGNED BY		
Printed Name	Title		MIKE WILLIAMS SUPERVISOR, DIS	STRICT II	
5/01/93	(303) 573–510	no Title			
	(303) 573-510 Telephone No.	<u>~</u>			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.