

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION RECEIVED

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 20 1984

Form C-703
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-2766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Burton Flat Deep Unit #14-08-0001-12391
2. Name of Operator MONSANTO OIL COMPANY	8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 1300 One First City Center, Midland, Texas 79701	9. Well No. 24
4. Location of well UNIT LETTER <u>A</u> <u>426</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat - Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3188 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/ 4/84 Spudded 17 1/2" hole.
4/ 5/84 Drlg. to 609', set 13 3/8" 48# csg. @ 609' & cmt. w/600 sx. cmt. Circ. 125 sx.
4/ 9/84 Drlg. 11" hole to 2560', set 8 5/8" 24# csg. @ 2560 & cmt. w/2600 sx. cmt.
WOC 18 hrs pressured up to 600#, held 30 min. Cmt Circ.
4/20/84 Drlg. 7 7/8" hole to 6000', set 5 1/2" 17# csg. @ 6000 & cmt w/900 sx. cmt.
WOC 18 hrs pressured up to 600#, held 30 min. Cmt Bond Log Top at 2480 from surf.
4/27/84 Perf 5901 - 5954 w/31 shots Acidized w/2k gls 15% NEFE
5/ 1/84 Perf 5834 - 5879 w/15 shots Acidized w/1k gls 15% NEFE
5/ 4/84 Frac w/50k gls gel wtr + 46k #20/40 sd & 30k# 10/20 sd
5/16/84 Set CIBP @ 5800 & dump 10' cmt on top
5/17/84 Perf 5454 - 5482 w/29 shots Acidized w/2k gls 15% NEFE
5/19/84 Frac 5454 - 5482 w/50k gls foam + 42k # 20/40 sd & 28k# 10/20 sd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 5/25/84

APPROVED BY [Signature] TITLE Original Signed By
Leslie A. Clements DATE MAY 29 1984
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: