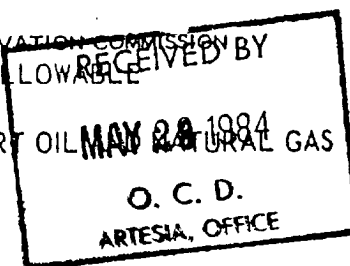


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TRANSPORTER	OIL	
	GAS	
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PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator MONSANTO OIL COMPANY	
Address 1300 One First City Center, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Burton Flat Deep Unit	Well No. 24	Pool Name, Including Formation Wildcat - Bone Spring	Kind of Lease State, Federal or Fee State	Lease No. L-2766
Location Unit Letter A : 426 Feet From The North Line and 660 Feet From The East Line of Section 2 Township 21S Range 27E, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) The Permian Corp PO Box 1183 Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Corp. 4001 Penbrook Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 2	Twp. 21S	Rge. 27E	Is gas actually connected? When yes 5/24/84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/4/84	Date Compl. Ready to Prod. 5/20/84		Total Depth 6000		P.B.T.D. 5800			
Elevations (DF, RKB, RT, GR, etc.) 3195 RKB	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 5454		Tubing Depth -6000 - 5368			
Perforations 5454 - 5482					Depth Casing Shoe 6000			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		609		600			
11	8 5/8		2560		2600			
7 7/8	5 1/2		6000		900			
	2 7/8		5368					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 5/24/84	Date of Test 5/20/84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 2710 hrs	Tubing Pressure 350	Casing Pressure 0	Choke Size 12/64
Actual Prod. During Test	Oil-Bbls. 14105	Water-Bbls. 0	Gas-MCF 122200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Regional Production Manager
(Title)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1984, 19____
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, lease, or other such change of condition.