30-015-24736

STATE OF NEW MEXIC NERGY AND MINERALS DEPAR		OILCO	ONSER	VATIO	N DIV	ISION		Form C-101	1 70
			P. O.	BOX 208	8			Revised 10-	
DISTRIBUTION SANTA FE		SANT	'A FE, M	NEW MEX		7501RECE	IVED BY	SA Indicate	Type of Loaso
FILE 12								5. State Oil	6 Gus Louno No. 6
LAND OFFICE					ļ	UCU 2	28 ISE3		
APPLICATIO	N FOR PER	MIT TO DI	RILL, DE	EPEN, OF	2 PLUG	BACK	ii	IIIXIII	
. Type of Work Jer	my forg				3	AND THE SAME		7. Unit Agre Burton	Flat Deep Un 8-0001-12 <u>391</u>
DRILL X		D	EEPEN]		PLUG B		NO: 14-0 8. Farm or L	
	OTHER			31	NGLE	MUL 1			Flat Deep Un
Name of Operator	NSANTO O	IL COMP	ANY					9. Well No. 25	
	rst City) West Te				a 797	 / 0 1		10. If told by	e Pool, or Wildcat
Location of Well	Lot (" <u>North</u>	LINC		
ND 660' FEET FROM			or sec. 2	TWP	21	S RGE. 27			
			<u>IIII</u>					12. County Eddy	
			<i>illili</i>	19.	Froposed		9A. Formatio Bone-S		20. Rotary or C.T. Rotary
1. Elevations (Show whether DF)	, KT, etc.)	21A. Kind &	Status Plug	g. Bond 21E		Contractor		22. Approx	. Date Work will sto
3204' G.L.		Statew	vide		Ur	hnown		Febru	ary 1, 198
3.		PRC	POSED C	ASING AND C	EMENT	PROGRAM			
SIZE OF HOLE	SIZE OF C	ASING W	EIGHT P	ER FOOT		NG DEPTH	+	- CEMENT	EST. TOP
17-1/2"	13-3/8"	H-404	8.0#	ST&C		500'±		<u>0 sx</u>	Circulated
11"	8-5/8"	J-55 2	24.0#	ST&C	25	500 ' ±	70		Circulated
7-7/8"	5-1/2"	K-55 1	.5.5#	LT&C	. 57	700 ' ±	75		Sufficient isolate al water, oil, gas zones.
Propose to dril formations.								and int	ermediate
See attached <u>"S</u>	upplemen	tal Dat	<u>:a"</u> f	or casi	ng pi	cogram a	and pre	ssure c	control.
If commercial p deepest formati ating. Run 2-7	on, by c	ementir	ng pro	ductior	e well a cas:	ing, per	forati	ng and	stimu-
							UNLESS L	Sinkerinita t	180_DAYS 29-27 4 577 UNDERWAY 12
ABOVE SPACE DESCRIBE P	ROPOSED PRO TER PROGRAM, IF	GRAM: IF PR	OPOSAL IS 1	TO DEEPEN OR	PLUS BAC	R, GIVE DATA O	N PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW
					-	nd hellef.			
hereby certily that the information	ion above be tru	 and comple 	te to the D	ent of my kit	wienke e				ember 22, 19

OIL AND GAS INSPECTOR	DEC 2 9 1983
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61	2D-10h/Book 12.30-83
8 4 susing	

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

(This space for State Use)

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William TITLE.

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-W MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distance:	s must be from t		ries of the Section	·······	Well No.
Operator MON	SANTO		Lea		n Flat De	ep Unit	#25
Unit Letter Lot 9 J	Section 2	Township T-	-21-5	Range 27	County	EDDY	
Actual Footage Local 2932 '	tion of Well:	NORTH	line and	660'	feet from the	EAST	line
Ground Level Elev. 32041	Producing	Formation e Spring	Poo	Undesi	gnated	Dedi	cated Acreage: 40 Acres
1. Outline the	acreage dec	licated to the s	ubject well l	by colored pe	ncil or hachur	e marks on the pla	at below.
interest and	d royalty). <u>S</u>	SINGLE LEAS	<u>E</u>				f (both as to working
3. If more that dated by co	n one lease o mmunitizatio	of different owne on, unitization, fe	ership is dedi prce-pooling.	icated to the etc?			owners been consoli-
🗌 Yes	No No	If answer is "ye	s," type of co	onsolidation .	Uniti	zation	
this form if	necessary.).						Use reverse side of
NT 11	I. will be on	signed to the we	ll until all in on-standard u	terests have nit, eliminati	been consolid ng such intere	ated (by commun sts, has been app	itization, unitization, roved by the Commis-
	4	3		2	LOTI		RTIFICATION
	l			i		tained herein	y that the information con- is true and complete to the
	 			+	LOT 8	best of my kno	Wedge and belief. M. Loug
	<u>-</u> 			1		JERRY	W. LONG
	l l					Position Agent	
					2932'	Company MONSANTO	OIL COMPANY
					LOT 9	December	19, 1983
				l k	660'-	shown on this	tify that the well location plat was plotted from field
	I			k		under my sup	al surveys made by me or ervision, and that the same
	- 1				LOT 16		correct to the best of my d belief.
							R 9, 1983
	ļ					RICHARD,	B. DUNIVEN
7	ļ					Registered Pro and/or L bind Su	lessional Engineer
	• •					E Certificate Ne.	L' D' fin and and
0 330 660	90 1320 16	50 1980 2310 264	0 2000	1500 10	1 · 00 500	0	4882

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SUPPLEMENTAL DRILLING DATA

MONSANTO OIL COMPANY No.25 Burton Flat Deep Unit Lot 9, Sec.2-21S-27E Eddy County, N.M.

L-2766

The following items supplement the information on Form C-101.

1. PROPOSED CASING PROGRAM:

13-3/8"	Casing -	H-40, 48# ST&C casing will be set to 500'± with cement cir- culated.
8-5/8"	Casing -	J-55, 24# ST&C casing will be set to 2500'± with cement cir- culated.
5-1/2"	Casing -	K-55, 15.5# LT&C casing will be set thru the producing zone and cemented with sufficient cement to isolate all oil, gas and water zones.

Intermediate and production casing strings will be tested to 1000 psi.

2. <u>PRESSURE CONTROL EQUIPMENT</u>: Pressure control equipment will include a 3000#WP blowout preventer stack with Series 900 annular preventer and Series 900 blind and pipe rams. The BOP stack will include a kill line and choke manifold tested to 2000 psi. BOP hydraulic controls will be operated at least daily. Mud weight will be maintained between 8.8 and 9.5#/Gal. to control bottom hole pressure. A kelly cock will be installed on the kelly joint and a full opening safety valve will be available on the rig floor. MONSANTO OIL COMPANY No.25 Burton Flat Deep Unit Lot 9, Sec.2-21S-27E Eddy County, N.M.



BLOWOUT PREVENTER STACK Rams Operated Daily