

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

RECEIVED BY
SEP 14 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-2766	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name Burton Flat Deep Unit #14-08-0001-12391
2. Name of Operator MONSANTO OIL COMPANY		8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 1300 One First City Center, Midland, Texas 79701		9. Well No. 25
4. Location of Well UNIT LETTER <u>I</u> , <u>2932</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21 S</u> RANGE <u>27 E</u> N.M.P.M.		10. Field and Pool, or Wildcat East Avalon- Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3204' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Completion</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/84 Spud 17 1/2" hole.
7/22/84 Drlg. to 735', set 13 3/8" 61#/48# csg @ 621'KB & cmt w/600 sx cmt. Circ. 65 sx.
8/ 1/84 Drlg. 12 1/4" hole to 2604', set 8 5/8" 32#/24# csg @ 2604'KB & cmt. w/1700 sx cmt.
WOC 18 hrs pressured up to 600# held 30 min. Circ 10 sx cmt.
8/10/84 Drlg. 7 7/8" hole to 5702'. Well Cored 5400 - 5480.
8/12/84 Set 5 1/2" 15.5 # csg @ 5702' & cmt w/900 sx cmt. WOC 18 hrs pressured up 600#, held 30 min. PBTD 5665', TOC 1150' by temp survey.
8/16/84 Perf 5447 - 5480 w/67 shots, Acidized w/2k gls 15 % NEFE
8/18/84 Frac w/21k gls foam & 20k # 20/40 sd.
8/23/84 Tie FL to TB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 9/10/84

APPROVED BY _____ TITLE Original Signed By DATE SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY:

Mike Williams
Oil & Gas Inspector