

STATE OF NEW MEXICO
BUREAU OF MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

Form G-117
Revised 11-1-72

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW. ABLE	FEET OF TUBING	PROD. REPORTING PERIOD		GAS-OIL RATIO
		U	S	T						R	FROM	
SANTA FE - 104 - 1045	23	H	2	2	27	9/17/85	14/64	230	7	24	1	5
	24	H	2	2	27	9/16/85	14/64	230	73	24	1	5
	25	H	2	2	27	9/17/85	14/64	270	107	24	1	5
	27	G	2	2	27	9/18/85	14/64	250	107	24	0	5
	28	J	2	2	27	9/19/85	14/64	250	107	24	1	5
	32	M	35	20	25	9/20/85	10/64	190	107	24	0	5
36	P	2	2	27	9/23/85	12/64	490	68	24	0	5	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 131 and oil-field pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Regional Production Engineer
Date 10/1/85