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Appropriate District Office DISTRICT I PO. Box 1980, Hobbs, NM 88240

State of New Mexico .nergy, Minerals and Natural Resources Depart.

Form C-104 Revised 1-1-89

RECEIVE Instructions
RECEIVE Dottom of Pag

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

or Dry Gas

JUL 2 2 1991

	San	ta fe. New Mexico) 87504-2088		
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410				IZATION ARY	O. C. D.
		R ALLOWABLE			ESIA, OFFICE
	TOTRA	NSPORT OIL AN	<u>D NATURAL G</u>	<u>AS</u>	
perator				Well API No.	
BHP PETROLEUM (A	MERICAS) INC.				
ddress					
5847 SAN FELIPE,	SUITE 3600, E	HOUSTON, TEXAS	5 77057		
eason(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	:	Other (Please exp	lain)	
ew Well	Change in 1	Transporter of:			
ecompletion	Oil 🔲 :	Dry Gas	INT	RACOMPANY NAM	E CHANGE ONLY
hange in Operator	_	Condensate			
change of operator give name					
d address of previous operatorB	HP PETROLEUM (COMPANY INC.,	5847 SAN FE	LIPE, SUITE 3	600, HOUSTON, TX 7
. DESCRIPTION OF WELL					
		Pool Name, Including Fo		V:-4 -61	
case Name BURTON FLATAUNIT	25	AVALON BONE	SPRING, EAS'	Kind of Lease State, Endows	
ocation	2932				
Unit Letter A		Feet From The N	Line and6	50 Feet From	TheELine
Section 2 Townsh	ip 21 S	Range 27 E	, NMPM.	EDDY	County
III. DESIGNATION OF TRAN	NSPORTER OF OI	L AND NATURAI	GAS S	CURLOCK PERMIAN	
Name of Authorized Transporter of Oil	or Condens	sate Add	Iress (Give address to	which approved copy of	this form is to be sent)
THE PERMIAN CORP	'ORATION	- P	.o. BOX 1183	HOUSTON, TX	//001

If well produces oil or liquids, give location of tanks.	Unit H	Sec.	Twp. 21S	Rge. 27E	Is gas actually YES	y connected?	When	05-24	-84	
If this production is commingled with the IV. COMPLETION DATA	t from any o	ther lease or	pool, give	comming	ing order num	per:	<u> </u>			
Designate Type of Completion	n - (X)	Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Cor	te Compl. Ready to Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	lame of Producing Formation			Top Oil/Gas	Pay	2	Tubing Depth		
Perforations						Depth Casing Shoe				
		TUBINO	, CASIN	NG AND	CEMENTI	NG RECOR	ED C	!		
HOLE SIZE	0	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
										
•										

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Length of Test **Tubing Pressure** Water - Bbis. Actual Prod. During Test Oil - Bbls.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1	_		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

PHILLIPS 66 NATURAL GAS CO.

Name of Authorized Transporter of Casinghead Gas

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of	۸
Signature	DRILLING?OPERATIONS ENG.
Printed Name JULY 12, 1991	713-780-5375 Title
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved

Address (Give address to which approved copy of this form is to be sent)

820 M PLAZA OFFICE BLDG, BARTLESVILLE, OK 74004

ORIGINAL SIGNED BY By_ MIKE WILLIAMS SUPERVISOR, DISTRICT # Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.