Submit 5 Copies Appropriate District Office State of New Mexico DISTRICT P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department SECURITY SP DISTRICT II P.O. Drawer DD, Artesis, NM 88210 **OIL CONSERVATION DIVISION** 11 5 8 1 1994 DISTRICT III P.O. Box 2088 Sante Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 S. 4. 3. **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS 1. Well API No. **GENERAL ATLANTIC RESOURCES, INC** 410 SEVENTEENTH STREET, SUITE 1400 – DENVER, COLORADO 80202 Other (Please explain) son(s) for Filing (Check proper box) Re Change in Transporter of: Becomoletic Oil Dry Gas X Change in Operator Can ngheed Gar Condensate If change of operator give name and address of previous operator \_\_\_\_\_\_BHP PETROLEUM (AMERICAS), INC., 5847 SAN FELIPE, SUITE 3600, HOUSTON, TX 77057 **II. DESCRIPTION OF WELL AND LEASE** DEF Pool Name, including Formation Kind of Lee Lesse No e Name Avalon Bone Spring, East Burton Flat/Unit 25 State L-2766 Location 2932 Feet From The North 660 East Unit Letter 1 Line and Feet From The Line 2 21S 27E Eddy Township Range NMPM. County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condens ive address to which approved copy of this form is to be sent) P.O.Box 1183, Houston, Texas 77001 The Permian Corp. x Name of Authorized Transporter of Casingl Address (Give address to which approved copy of this form is to be sent) or Dry Gas X 820 M Plaza Office Bldg., Bartlesville, Ok. 74004 Phillips 66 Natural Gas Co. is gas actually connected? Yes If well produces oil or liquids, Unit Sec Two Rge When? н 2 21S 27Ē 5/24/84 give location of tanks. If this production is commingled with that from any other k e or pool, give cor ngling order number IV. COMPLETION DATA Oil Well Gas Well New Well Workower Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Soudded Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE DEPTH SET -93 5 **V. TEST DATE AND REQUEST FOR ALLOWABLE** TE AND REQUEST FUM ALLOWADLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Producing Method (Flow, pump, gas lift, etc.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) 1 Date First New Oil Run to Tank 1. . 8 GER. Ch**de St**e Tubing Pressure Casing Pressure Length of Test JUN1 6 1993 Oil - Bols. Water - Bbls Actual Prod. During Test <u>Olv</u> GAS WELL Gravity of Condensation Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (outitm bacj or,) **OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE** I hereby certify that the rules and regulations of the Oil Conserv HIN 21 1993 Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ΒУ Signa ORIGINAL SIGNED BY Jim Wolfe Vice President/Operations MIKE WILLIAMS Title Printed Name SUPERVISOR, DISTRICT II Title <u>5/01/93</u> Date (303) 573-5100 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 1) with Rule III.

2)

All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.

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