Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Nobbe, NM 88240	State of New Mexico Ene <sup>3</sup> Minerals and Natural Resources Departmen OIL CONSERVATION DIVISION						Furm C-104 Revived 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		· · ·	O. Box	2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		T FOR ALLO	WABL		THORIZ				
I. Operator		TRANSPORT	OILA	AND NATU	HAL GA		Well API No.		
UMC Petroleum Corporation						30-0	15-24736		
Address 410 17th Street, S	uite 1400	, Denver,	CO	80202					
Reason(s) for Filing (Check proper box) New Well		nge in Transporter o		Ouher (	<b>Please expla</b>	in)			
Recompletion	Oil Casinghead Gas	Dry Gas			11-	15-9	4		
If change of operator give name			s, In	c. 410 1	7th ST.	STE 14(	)0. Denve	er, CO 80202	
II. DESCRIPTION OF WELL A								,	
Lease Name 16 895 DIZA Burton Flats/Un	Ø Wel	I No. Pool Name	including n/Bon	<b>Formation</b> e Spiring	3713 51 EAST		Lease ideral MOTXX	Lesse No. 8910123910	
Location Unit Letter	2932	Feet From 1		orth	660 •••	) Feel	From The	EastLine	
Section <sup>2</sup> Township	215	Range	27E	. NMI	М.		E	ddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil Sculock-Permian	v or (		]	Address (Give a P.O. Bo:		Houston			
Name of Authorized Transporter of Casing		or Dry Gas		Address (Give	ddress 10 wi	uch approved a	opy of this for	n is to be sent)	
GPM If well produces oil or liquids,	Unit Sec	Unit Sec. Twp. Rge. Is gas actually connected?					artlesville, OK 74005-5050		
give location of tanks. If this production is commingled with that		$2 \qquad 21S$	27E	YE.					
IV. COMPLETION DATA									
Designate Type of Completion		il Well Gas	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. R	leady to Prod.		Total Depth			DE	CEIVED	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 1							Tubing Dupth		
Perforations						<u></u>	Depth Casing	AS-2 4 1995	
	τυι	BING, CASING	AND	CEMENTIN	G RECOR	20		CON, DIV.	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			CKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUE				l					
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volume of load oil	and must			lowable for this		n full 24 hours.)	
Date this feew on Rug To Talk	Date of Test						Choke Size		
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure				
Actual Prod. During Test	Oil - Bbls.			Waler - Bbls.		<u></u>	Gas- MCF		
GAS WELL	<b>.</b>								
Actual Prod. Test - MCF/D	Length of Tc	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Press	ure (Shut-ut)		Casing Press	ire (Shut-ia)	<u></u>	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date By_	OIL CONSERVATION DIVISION MAR 2 9 1995 Date Approved By SUPERVISOR, DISTRICT II				
Priated Name 3/17/95		<b>Title</b> 303) 573-51	00	Title		S	UPERVISOI	K, DISTRICT	
Dute		Telephone Na	).						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.