

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 09 1984
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
V-690

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name ---
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name New Mexico "DP" State
2. Name of Operator Exxon Corporation <input checked="" type="checkbox"/>		9. Well No. 3
3. Address of Operator P.O. Box 1600, Midland, Texas 79702		10. Field and Popl. or Wildcat Undesig. <i>Yellow C. Station</i>
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>20</u> SRGE. <u>28E</u> NMPM		12. County Eddy
21. Elevations (Show whether DF, RT, etc.) 3305' GR		19. Proposed Depth 5200'
21A. Kind & Status Plug. Bond Blanket		19A. Formation Delaware
21B. Drilling Contractor Unknown		20. Rotary or C.T. Rotary
22. Approx. Date Work will start 1st Qtr. '84		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94	40'	25 sx	Surface
17 1/2"	13 3/8"	54.5	600'	Redimix	Surface
11"	8 5/8"	24	2500'	500 sx	Circ.
7 7/8"	5 1/2"	14-15.5	5300'	700 sx	Tie into
				700 sx	surface csg.

Mud: 0-2500' FW 8.4-8.8 PPG
2500'-5300' CBW 8.8-9.4 PPG

BOP: 13 3/8" Type II C/2000 PSI
8 5/8" Type II C/2000 PSI

APPROVAL FOR 170 DAYS
1-9-84
DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba L. Kipling Title Unit Head Date 1-5-84
(This space for State Use)

APPROVED BY Melba L. Kipling TITLE OIL AND GAS INSPECTOR DATE JAN 09 1984
CONDITIONS OF APPROVAL, IF ANY:

the 8 5/8" casing

Posted a P.O.
10-12 1/2 Book
1-13-84